

DISTRICT I

P.O. Box 1980, Hobbs, NM

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	3004529228
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Roberts
2. Name of Operator AMOCO PRODUCTION COMPANY Attention Gail M. Jefferson	8. Well No. 1
P.O. Box 800 Denver Colorado 80201 (303) 830-6157	9. Pool name or Wildcat West Kutz Pictured Cliffs Ext.
4. Well Location Unit Letter <u>A</u> : <u>1130</u> Feet From The <u>NORTH</u> Line and <u>810</u> Feet From The <u>EAST</u> Line Sectio <u>14</u> Township <u>29N</u> Rang <u>13W</u> NMPM <u>SAN JUAN</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5356' GR	

11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Fracture Stimulate ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed

MIRUSU 6/4/98, NUBOP, pull up 2.375" tbg and TIH and tag fill at 1435'. TOH with tbg. RU to frac. Frac from 1228' to 1271' down 4-1/2" casing with 52,500# of 16/30 Arizona Sand.

Flow back frac on 1/4" choke. Well died after 8 hrs. SI overnight. Tried to flow again well died after 30 minutes. SI again overnight.

Nipple down frac head and NUBOP. TIH with tbg and tag fill at 1435'. RU HES and cleanout to PBTD.

Reland 2.375" tbg at 1255'. Flow test well for 12 hrs. Flowed at a rate of 425 mcf.

RDMOSU 6/9/98

RECEIVED
JUN 25 1998
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gail M. Jefferson TITLE Sr. Admin. Staff Asst. DATE 06-22-1998
TYPE OR PRINT NAME Gail M. Jefferson TELEPHONE NO. (303) 830-6157

(This space for State

APPROVED BY Johnny Robinson TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JUN 25 1998

CONDITIONS OF APPROVAL, IF ANY: