

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0136
Expires: December 31, 1991

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER

SINGLE ZONE ☒

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Attention:

AMOCO PRODUCTION COMPANY

Julie L. Acevedo

3. ADDRESS AND TELEPHONE NO.

P.O. Box 800, Denver, Colorado 80201

(303) 830-6003

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1720FSL

1020FWL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

6 Miles from Farmington, N.M.

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

313.59

17. NO. OF ACRES ASSIGNED TO THIS WELL

158.56

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

1913' TD

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR., etc.)

5604' GR

22. APPROX. DATE WORK WILL START*

05-01-95

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | GRADE, SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|---------------------------------------|-----------------------|-----------------|---------------|-----------------------|
| This action is 8.75" | 7 1/2" and | 23# | 250' | 100sx CI B to Surface |
| procedural rule 6.25" | and 3 1/2" CFR 3165.3 | 9.2" | 1913' | 273sx CI B to Surface |
| and appeal pursuant to 43 CFR 3165.4, | | | | |

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS"

Notice of staking submitted as the Jenkins Com #1 on 10/20/94.

Lease Discription: T29N-R12W

Sec. 15: Lots 3, 6, 7, 8, 9, 10

Sec. 24: Lots 6 & 7

RECEIVED
APR 17 1995
OIL CO. DIV.
BMS 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE Sr. Staff Assistant

DATE

03-24-1995

(This space for Federal or State office use)

APPROVED
AS AMENDED

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

TITLE

NMOCD

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102

Revised February 21, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | |
|----------------------------|---|--------------------|---|
| APL Number 30-045-29234 | | Pool Code 77200 | Pool Name Fulcher Kutz Pictured Cliffs EXT |
| Property Code 16966 | Property Name Jenkins Com | | Well Number # 1 |
| GRID No. 000778 | Operator Name AMOCO PRODUCTION COMPANY | | Elevation 5604 |

10 Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|----------|
| Lot 7 | 15 | 29 N | 12 W | | 1720 | SOUTH | 1020 | WEST | SAN JUAN |

11 Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| | | | | | | | | | |

| | | | |
|------------------------------|--------------------|-----------------------|--------------|
| 12 Dedicated Acres 158.56 | 13 Joint or Infill | 14 Consolidation Code | 15 Order No. |
|------------------------------|--------------------|-----------------------|--------------|

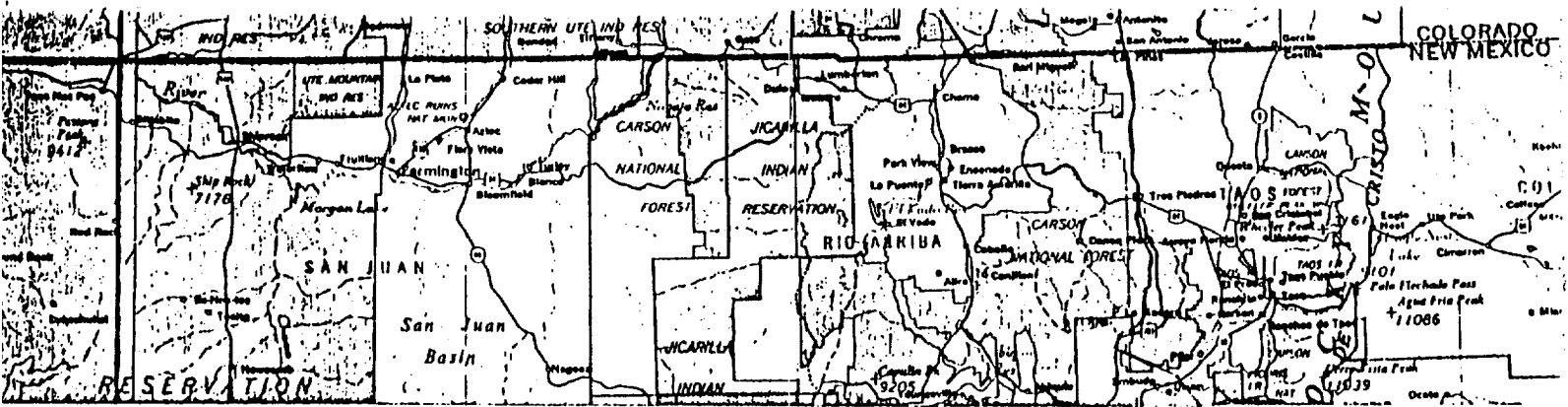
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| | | | | |
|----|--|--|----|---|
| 16 | | | | 17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Signature Julie L. Acevedo Printed Name Sr. Staff Assistant Title 10/20/94 Date |
| | | | 15 | 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. October 12, 1994 Date of Survey Signature and Seal of Professional Surveyor: GARY D. VAUGHN NEW MEXICO REGISTERED PROFESSIONAL LAND SURVEYOR 7016 Certificate Number |

7 39.23
1020'
8 39.23
1720'
1720.81'
1720.81'

RECEIVED
APR 17 1995
OIL CON. DIV.
DIST. 3

GLO RECORD



W 15 - 29 - 12 PC

720' F/SL

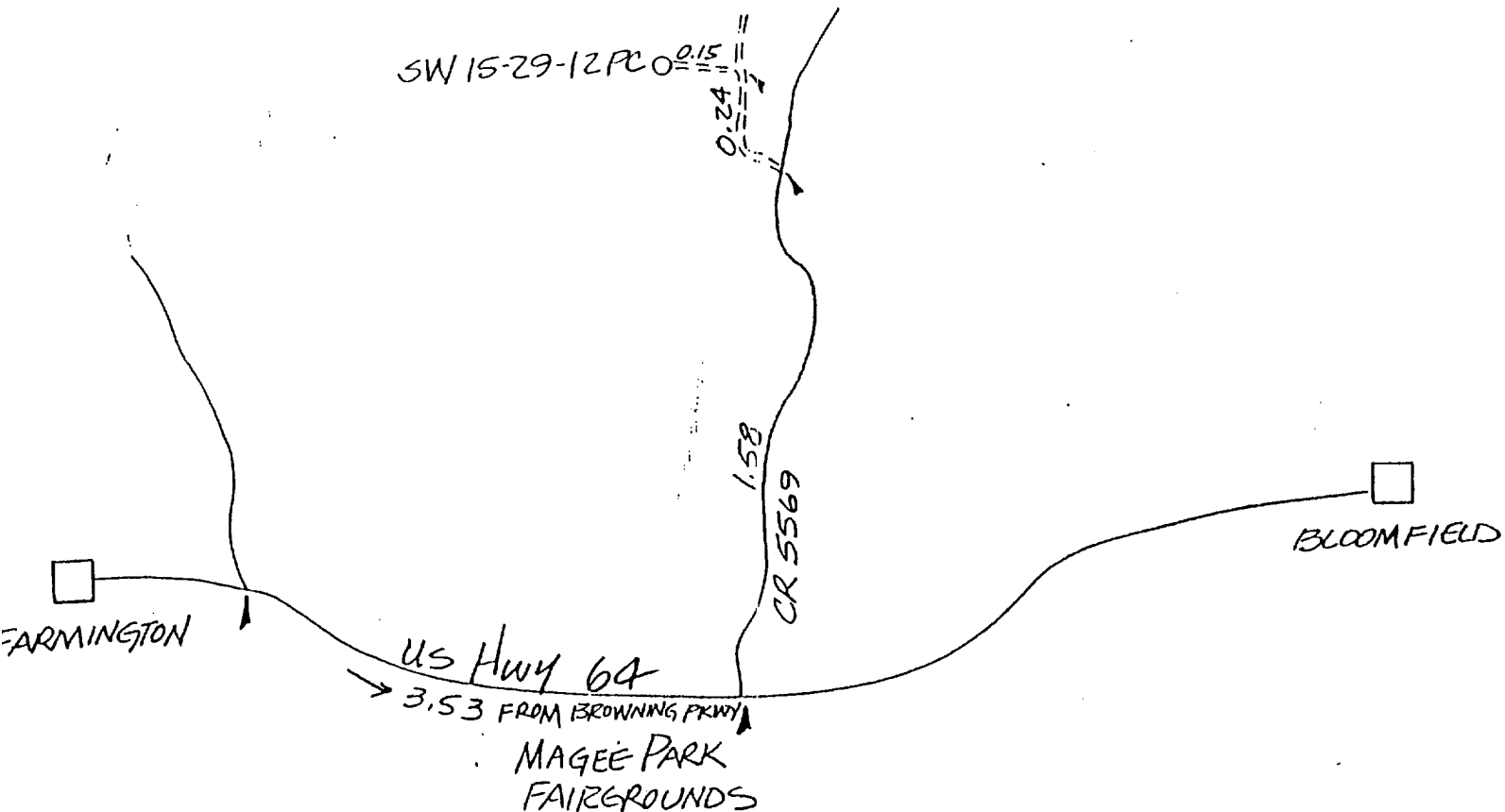
1020' F/WL

SECTION 15, T 29 N, R 12 W, N.M.P.M.

AIL POINT: 157 miles from Montrose, Co.

IUD POINT: 19 miles from Aztec, N.M.

ELEMENT POINT: 6 miles from Farmington, N.M.





AMOCO PRODUCTION COMPANY
SW 15 - 29 - 12 PC
1720' F/SL
SECTION 15, T 29 N, R 12 W, N.M.P.M.
SAN JUAN COUNTY, NEW MEXICO

1020' F/WL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals.

5. Lease Designation and Serial No.

NM-048573

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jenkins Com #1

9. API Well No.

10. Field and Pool, or Exploratory Area

Pictured Cliff

11. County or Parish, State

San Juan County New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Attention:

Amoco Production Company

Diane Banning

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1720 FSL 1020FWL Sec. 15 T 29N R 12W Lot 7

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Surface Disturbance

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests approval for surface disturbance on existing lease for the purpose of laying pipeline from the above specified new drilling well to the El Paso Natural Gas Company tie-in located approximately 75 feet across the same existing wellpad at the Marsrow #1E. 100

Because this pipeline will be wholly contained within an existing wellpad, no additional archaeological work is planned for this pipeline.

Surface disturbance to include setting of meter house, measurement equipment and pipeline stub up.

RECEIVED
JUN - 5 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Title

Well Tie Coordinator

Date

05-01-1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

SURFACE DISTURBANCE REQUIREMENTS ATTACHMENT

Jenkins Com #1

SW/4 Sec. 15, T29N, R12W

- 1) Type of Pipe to be used: 2" OD 156 *TP - 1000 PSI*
- 2) Size of Pipe: 2" OD *OP - 200 PSI*
- 3) Length of Line: 100'
- 4) Direction Line Will Run From Well and Where it Will End:

From the new wellhead across the existing wellpad to tie-in to the existing
EPNG flowline facilities located at the Marsrow #1E
- 5) The EPNG tie-in point is noted on the enclosed topo map.
- 6) Method or Trenching: Backhoe
- 7) Trench Width and Depth: Width = 30"
Depth = 60"
- 8) The Trench will be backfilled immediately.
- 9) The disturbed area will be compacted, re contoured, maintained to control settling and erosion.
- 10) The surface area disturbed will be reseeded where applicable with a seed mix approved by the BLM. The reclamation will be completed by 06/01/96 if connected by 8/1/95.
- 11) Individual who can be contacted for any necessary field inspections
is John Schwarz at (505) 326-9223.
- 12) Attached is a 7 1/2 minute quadrangle topo map showing the proposed line.
- 13) An additional Archaeological Survey covering the proposed surface disturbance has not been prepared as pipeline will run on an existing wellpad only.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or recomplete a well in a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

RECEIVED
BLM
JUN 19 1995
070 FARMINGTON, NM

5. Lease Designation and Serial No.

NM-048573

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jenkins Corn #1

9. API Well No.

3004529234

10. Field and Pool, or Exploratory Area

Fulcher Kutz Pictured Cliffs Ext.

11. County or Parish, State

San Juan New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Attention:

Patty Haeefe

Amoco Production Company

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1720 FSL 1020FWL Sec. 15 T 29N R 12W Unit L

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & Set Casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud a 8.75" surface hole on 5/15/95 at 1530 hrs. Drilled to 250'. Set 7" 23# J-55 surface casing at 250'. Cemented with 50 sx standard lead. Circulated 2 bbls to the surface. Pressure tested casing to 1500 psi.

Drilled a 6.250" hole to a depth of 1923' on 5/28/95. Set 3.5" 9.3# J-55 production casing at 1913 ft. Cemented with 220 sx standard cement and silica lite. TOC surface. Rig released at 2200 hrs on 5/28/95.

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haeefe

Title

Staff Assistant

Date

6-16-95

(This space for Federal or State office use)

Approved by

Title

ACCEPTED FOR RECORD

Date

Conditions of approval, if any:

JUN 20 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE