

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

SF 078643

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.  
NORTHDRIDGE #2

9. API WELL NO.

30-045-29294

10. FIELD AND POOL, OR WILDCAT

FULCHER KUTZ

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREASECTION #3  
T29N, R13W12. COUNTY OR  
PARISH

SAN JUAN

13. STATE

NEW MEXICO

1a. TYPE OF WELL:

OIL  
WELL ☐GAS  
WELL ☒DRY ☐

Other

b. TYPE OF COMPLETION:

NEW  
WELL ☒WORK  
OVER ☐DEEP-  
EN ☐PLUG  
BACK ☐DIFF.  
RENV. ☐

Other

2. NAME OF OPERATOR

ROBERT L. BAYLESS

3. ADDRESS AND TELEPHONE NO.

PO BOX 168, FARMINGTON, NM 87499 (505) 326-2659

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

2137 FNL and 1067 FWL  
At top prod. interval reported below

At total depth

SAME

14. PERMIT NO. DATE ISSUED

OIL CON. DIV.  
DEC - 57005

15. DATE STUDDED

10/30/95

16. DATE T.D. REACHED

11/3/95

17. DATE COMPL. (Ready to produce)

11/26/95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

5508 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

1550 Ft.

21. PLUG, BACK T.D., MD &amp; TVD

1505 Ft.

22. IF MULTIPLE COMPL.,  
HOW MANY\*23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

XX

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

1372-1386 ft. PICTURED CLIFFS

25. WAS DIRECTIONAL  
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DUAL INDUCTION GUARD LOG; SPECTRAL DENSITY LOG

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD         | AMOUNT PULLED        |
|-------------------|-----------------|----------------|-----------|-----------------------------------------|----------------------|
| 7" N80            | 23 #/ft.        | 132 ft.        | 8 3/4"    | 40sx (47ft <sup>3</sup> ) class B, circ | to surface           |
| 4 1/2" J55        | 10.5 #/ft.      | 1542 ft.       | 6 1/4"    | 105sx(216ft <sup>3</sup> ) class B with | 2% econolite         |
|                   |                 |                |           | 90sx(106ft <sup>3</sup> ) class B neat  | circulate to surface |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
| NONE |          |             |               |             |

30. TUBING RECORD

| SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------------|-----------------|
| 2 3/8" | 1385 ft.       | NONE            |

31. PERFORATION RECORD (Interval, size and number)

|               |     |          |
|---------------|-----|----------|
| 1372-1377 ft  | 5ft | 20 holes |
| 1383-1386 ft  | 3ft | 12 holes |
| .34" diameter | 8ft | 32 holes |

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 1372-1386           | 500 gal 7 1/2% HCL               |
|                     | 20,500 gal 70 qual foam with     |
|                     | 60,000 lbs 16-30 sand            |

33. PRODUCTION

|                       |                 |                                                                      |                         |          |            |                                    |               |
|-----------------------|-----------------|----------------------------------------------------------------------|-------------------------|----------|------------|------------------------------------|---------------|
| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                         |          |            | WELL STATUS (Producing or shut-in) |               |
| 11/26/95              |                 | NO FLOW                                                              |                         |          |            | SHUT IN                            |               |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE                                                           | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF.   | WATER—BBL.                         | GAS-OIL RATIO |
| 11/26/95              |                 |                                                                      | →                       |          | NO FLOW    |                                    |               |
| FLOW, TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE                                              | OIL—BBL.                | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.)            |               |
| 400 SI                | 400 SI          | →                                                                    |                         | NO FLOW  |            |                                    |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SHUT IN, WAITING ON GAS CONNECTION

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records

SIGNED

TITLE PETROLEUM ENGINEER

ACCEPTED FOR RECORD

DEC 04 1995

FARMINGTON DISTRICT OFFICE

DATE 11/28/95

\*(See Instructions and Spaces for Additional Data on Reverse Side)

| 37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries): |         |        |                                                        |                  | 38. GEOLOGIC MARKERS |    |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------|--------|--------------------------------------------------------|------------------|----------------------|----|
| FORMATION                                                                                                                                                                                                                                           | TOP     | BOTTOM | DESCRIPTION, CONTENTS, ETC.                            | NAME             | MEAS. DEPTH          | TO |
| KIRTLAND SHALE                                                                                                                                                                                                                                      | SURFACE | 1086   | SHALE, SALTSTONE, SANDSTONE                            | FRUITLAND FM     | 1086                 |    |
| FRUITLAND FM                                                                                                                                                                                                                                        | 1086    | 1371   | SANDSTONE, SHALE, SALTSTONE COAL-NATURAL GAS AND WATER | PICTURED CLFS SS | 1371                 |    |
| PICTURED CLIFFS SS                                                                                                                                                                                                                                  | 1371    | TD     | SANDSTONE, SALTSTONE-NATURAL GAS AND WATER             |                  |                      |    |