

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		56 NOV 14 1996	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		070 FARMINGDON	
2. NAME OF OPERATOR Amoco Production Company		Attention: NANCY I. WHITAKER	
3. ADDRESS AND TELEPHONE NO. P.O. Box 800, Denver, Colorado 80201		(303) 830-5039	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1460 FNL 790 FEL UNIT H At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT WEST KUTZ PICTURED CLIFFS 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 21 Township 29N Range 12W	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 10/01/96		16. DATE T.D. REACHED 10/07/96	
17. DATE COMPL. (Ready to prod.) 11/08/96		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5632 GL	
19. ELEV. CASINGHEAD		12. COUNTY OR PARISH SAN JUAN	
20. TOTAL DEPTH, MD & TVD 1870		21. PLUG, BACK T.D., MD & TVD 1799	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS YES CABLE TOOLS NO	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 1606- 1628 PICT-CLIFFS		25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR		27. WAS WELL CORED Y	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE		WEIGHT, LB./FT.	
7" J-55		20#	
4.5" WC-50		11.6#	
DEPTH SET (MD)		HOLE SIZE	
178'		8.625"	
4870' 1858'		6.25"	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
150 SXS CLASS B + 2% CACL-2			
150 SXS CLASS B 50/50 POZ SILICA LITE			
29. LINER RECORD			
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		30. TUBING RECORD	
		SIZE	
		2.375"	
		DEPTH SET (MD)	
		1619'	
PACKER SET (MD)			
31. PERFORATION RECORD (If made, include number) SEE ATTACHED		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) SEE AMOUNT AND KIND OF MATERIAL USED ATTACHED	
33.* PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	
		WELL STATUS (Producing or shut-in) SI w/o 1st Del	
DATE OF TEST 11 08 1996		HOURS TESTED 24	
CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD OIL - BBL. trace	
GAS - MCF. 498		WATER - BBL. 8	
GAS-OIL RATIO			
FLOW TUBING PRESS. 65		CASING PRESSURE 145	
CALCULATED 24-HOUR RATE		OIL - BBL. GAS - MCF. WATER - BBL.	
		OIL GRAVITY (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD		TEST WITNESSED BY ACCEPTED FOR RECORD NOV 15 1996 FARMINGTON DISTRICT OFFICE	
35. LIST OF ATTACHMENTS PERF AND FRAC SHEET			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Nancy Whitaker		TITLE STAFF ASSISTANT	
DATE 11-11-1996		BY 11-11-1996	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

**GALLEGOS CANYON # 540    3004529321    ATTACHMENT TO COMPLETION REPORT**

MIRU spud rig. Spud a 8.75" conductor hole on 10/01/96 at 09:00 hrs. Drilled to 178'. Set 7.000" 20# J-55 surface pipe at 177'. Cemented with 150 sx Class B. Cement pipe to surface. Rig released 10/1/96.

Drilled a 6.250" hole to a depth of 1870' on 10/7/96. Set 4.500" 11.6# WC-50 production casing at 1858 ft. Cemented with 150 sx Class B 50/50 poz Class B cement, circulate 15 bbls good cement to surface. Pressure test casing to 1200 psi. Rig released at 12:00 hrs on 10/8/96.

MIRUSU 11/4/96. Ran slick line, Tagged btm. at 1799'. Pressure tested casing from surf. to PBTD to 3000 psi. held for 15 min. Ran Gamma Ray log. Perforated 1606 - 1628 with 2 JSPF, .034" diameter, 3.12" gun, 12.5 gms and 120 deg. phasing.

Faced well with 241 bbls 70% quality foam, with 52,758# 20/40 Arizona sand and 222,141 SCF Nitrogen. Flowback well 11/1-11/3/96 with 1/4" for 8 hrs. and changed to 3/8" choke. Recovered 270 MCF gas, 12 bbs water, no oil. TIH with 2 3/4" tubing. Landed at 1618'. Swabbed well recovered 12 bbls of water.

RDMOSU 11/11/96.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
OJO ALAMO	SURFACE					
KIRTLAND	430'					
FRUITLAND	1078'					
PICTURED CLIFFS	1808'					
Lewis Shale	1777'					