

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 09418
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. N/A

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Riverine
2. Name of Operator Robert L. Bayless	8. Well No. 1
3. Address of Operator PO Box 168 Farmington, NM 87499	9. Pool name or Wildcat Fulcher Kutz Pictured Cliffs Ext
4. Well Location Unit Letter 0 : 1151 Feet From The South Line and 1995 Feet From The East Line Section 11 Township 29N Range 13W NMPM San Juan County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5326 GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: TD, Log, Cement Long String ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached daily report.

RECEIVED
MAR 27 1996

OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Price M. Bayless

TITLE Engineer

DATE

3/26/96

TYPE OR PRINT NAME:

Price M. Bayless

326-2659
TELEPHONE NO.

(This space for State Use)

APPROVED BY

Original Signed by FRANK T. CHAVEZ

TITLE

DATE

MAR 27 1996

CONDITIONS OF APPROVAL, IF ANY:

Robert L. Bayless
Riverine #1
1151 FSL & 1995 FEL
Section 11-T29N-R13W
San Juan County, New Mexico

Morning Reports-Drilling

3/6/96

Prepare location for rig.

3/19/96

Move in track hoe. Dig cellar to 22 ft through boulders. Place 20 ft of 10 3/4" conductor pipe in hole and pour 5 yards of concrete. Backfill cellar with rock and gravel. Move rig onto location.

3/20/96

Rig up L&B Speed Drill. Spud well at 10:00 am, 3/19/96. Drill 8 3/4" hole to 130 ft. Run 3 joints (124.85 ft) 7" 23 #/ft J-55 new casing. Set casing at 126 ft, cement with 57 sx Class B with 2 % CaCl. Good returns throughout job, circulate 5 bbls good cement to pit. Plug Down at 6:30 pm. WOC.

3/21/96

Nipple up BOPE and test to 500 psi for 30 minutes held OK. Test pipe and blind rams. Trip in hole and tag cement at 90 ft. Drill cement to 120 ft. Run survey. 1/4° at 125 ft. Drill new formation to 310 ft with water. Pull off bottom and shut down overnight.

3/22/96

Trip in hole and drill to 625 ft. Drop survey tool and trip out for bit #3. Deviation 1/4° at 625 ft. Trip in hole and drill to 800 ft with water. shut down and drywatch overnight.

3/23/96

Drill to 1150 ft. Circulate hole clean. Run survey, deviation 1/2° at 1150 ft. Shut down overnight.

3/24/96

Shut down for Saturday.

3/25/96

Trip in hole and drill to 1430 ft TD. Condition hole for logs. Shut down overnight.

3/26/96

Circulate hole and condition for logs. Drop survey tool. Trip out of hole and rig up HLS to log well. Deviation 1° at 1425 ft. Loggers TD at 1418 ft. Log well. Rig down HLS. Move casing to location and spot in. Rig up San Juan Casing and run 4 1/2" 10.50 #/ft J-55 new ST&C casing as follows:

KB to landing point	5.00 ft	0 - 5 ft
32 joints casing	1357.59 ft	5 - 1363 ft
Insert Float	0.00 ft	1363 - 1363 ft
Shoe Joint	36.55 ft	1363 - 1399 ft
Cement filled guide shoe	<u>0.70 ft</u>	1399 - 1400 ft
TOTAL	1399.34 ft	

Land casing in wellhead and rig up Cementers Inc. to cement casing as follows:

Pad	10 bbls fresh water
Lead	60 sx (123.6 cf) Class B with 2% econolite
Tail	60 sx (70.8 cf) Class B neat cement
Displacement	21.85 bbls fresh water

Bumped plug to 700 psi, plug down at 4:45 pm, 3/25/96. Good returns throughout job with light cement to surface on displacement. Rig down Cementers and set slips. Rig drilling rig down and move off location. Rig up Wilson Wireline and run temperature survey. Top of completion cement at 900 ft, top of econolite between surface and 50 ft. Wait on completion. Pull fluid from drilling pit and lock gates to secure sight.