

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87402-0288

RECEIVED
NOV 18 1996

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-045-29370
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ DIST. 3	7. Lease Name or Unit Agreement Name GOLDEN BEAR
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐	8. Well No. 1
2. Name of Operator ROBERT L. BAYLESS	9. Pool name or Wildcat FULCHER KUTZ PC EXTENTION
3. Address of Operator P.O. BOX 168 FARMINGTON, NM 87499	

4. Well Location Unit Letter <u>P</u> : <u>1081</u> Feet From The <u>SOUTH</u> Line and <u>1031</u> Feet From The <u>EAST</u> Line Section <u>2</u> Township <u>29N</u> Range <u>13W</u> NMPM <u>SAN JUAN</u> County	
--	--

10. Date Spudded 9/5/96	11. Date T.D. Reached 9/10/96	12. Date Compl. (Ready to Prod.) 11/12/96	13. Elevations (DF & RKB, RT, GR, etc.) 5402' G.L.	14. Elev. Casinghead
15. Total Depth 1500	16. Plug Back T.D. 1422	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	19. Producing Interval(s), of this completion - Top, Bottom, Name 1331-1339
21. Type Electric and Other Logs Run DIND; SDL			20. Was Directional Survey Made NO	22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#/ft	166	10 3/4"	105 sx (124 ft ³) Class B; cir to surface	
4 1/2"	10.5#/ft	1476	6 1/4"	100 sx (206 ft ³) class B w/2% econolite	
				70 sx (83 ft ³) class B w/1/4# sx	
				celoflake circulated to surface	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2 3/8	1338	NONE

26. Perforation record (interval, size, and number) 1331-1339 32 holes .34" diameter			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
1331-1339		500 gal 7 1/2% HCL acid		
		20,500 gal 70 qual foam with		
		60,000 lbs 16/30 mesh sand		

28. PRODUCTION							
Date First Production 11/12/96		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) SHUT IN	
Date of Test 11/12/96	Hours Tested 3 hrs	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl. no-flow	Gas - MCF no-flow	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 165	Casing Pressure 320	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF no-flow	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SHUT IN WAITING ON GAS CONNECTION	Test Witnessed By DAVID BALL
---	---------------------------------

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Kevin A. Mc Cord</u>	Printed Name <u>KEVIN MC CORD</u>	Title <u>PETROLEUM ENG.</u>	Date <u>11/15/96</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland 1032	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs 1331	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....1290.....to.....1331.....
 No. 2, from.....1331.....to.....1339.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
SURFACE	1032		KIRTLAND-SHALE, SILTSTONE, SANDSTONE				
1032	1331		FRUITLAND-SHALE, SILTSTONE, SANDSTONE, COAL				
1331	TD		PICTURED CLIFFS- SANDSTONE, SILTSTONE, SHALE				