Submit 3 Copies to Appropriate
District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

OIL CONSERVATION DIVISION P.O. Box 2088

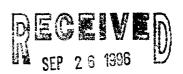
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-29372 5. Indicate Type of Lease FEE XX STATE \_\_

1000 Rio Brazos Rd., Aziec, NM 87410	6. State Oil & Gas Lease No.			
SUNDRY NOTICES AND REPORTS ON WELL	s ////////////////////////////////////			
( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN O DIFFERENT RESERVOIR. USE "APPLICATION FOR PERM (FORM C-101) FOR SUCH PROPOSALS.)	R PLUG BACK TO A 7 Lease Name or Linit Agreement Name			
1. Type of Well: OIL GAS WELL WELL OTHER	GOLDEN BEAR			
2. Name of Operator	8. Well No.			
ROBERT L. BAYLESS 2				
3. Address of Operator	9. Pool name or Wildcat			
P.O. BOX 168 FARMINGTON, NM 87499	FULCHER KUTZ PC EXTENSION			
Unit Letter K: 2001 Feet From The SOUTH Line and 2363 Feet From The WEST Line  Section 2 Township 29N Range 13W NMPM SAN JUAN County  10. Elevation (Show whether DF, RKB, RT, GR, etc.)  5471'  Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:			
NOTICE OF INTENTION TO.	SOBSECULATIVE ON OI.			
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT			
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB			
OTHER:	OTHER: TD; LOG; CEMENT CASING			
12 Describe Proceed or Completed Compliant (Clearly state all regiment details an	d give pertinent dates, including estimated date of starting any proposed			

work) SEE RULE 1103.

SEE ATTACHED MORNING REPORT.

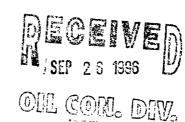


OIL COM. DIV.

The man for that the inform	musting above is true and complete to the best of my kn	owinder and belief.			
SIONATURE	1 1	ENGINEER ENGINEER	_ DATE9	/25/96	,
TYPE OR PRINT NAME	PRICE M. BAYLESS		TELEPHONE N	o. 326 <b>–</b> 2	2659
(This space for State Use)					1001
APPROVED BY Oaks	my Robinson	DEPUTY OIL & GAS INSPECTOR, DIST. #3	DATESEP	26	1996
CONDITIONS OF ATTHOVAL	//				

## ROBERT L. BAYLESS

Golden Bear #2 2001 FSL & 2363 FWL SECTION 2, T29N, R13W San Juan County, New Mexico



## MORNING REPORT-DRILLING

- 9/17/96 Began building location and digging mud pit.
- 9/18/96 Dig conductor hole with backhoe through boulders. Set 15 ft 10 3/4" conductor casing at 15 feet. Pour 4 yards of concrete around base and backfill hole. Finish digging mud pit and lay plastic liner. Shut down overnight.
- 9/19/96 Move in and rig up rest of equipment. Spud well at 12:00 noon, 9/18/96. Drill 8 3/4" hole to 60 feet. Slight lost circulation, stop losing fluid at 25 feet. Trip out of hole and shut down overnight with watchman.
- 9/20/96 Trip in hole and drill 8 3/4" hole to 168 feet. Drop survey tool and trip out of hole. Deviation 1/4° @ 168 feet. Rig up and run 4 joints (165.20 feet) of new 7" 23.0#/ft J-55 ST&C casing, landed at 166 feet. Rig up Cementers Inc. and cement casing with 75 (88.5 cf) sx Class B, 2% CaCl and 1/4 #/sx celloflake. Good returns throughout job. After cement to surface, displace with 5.5 bbls water, with 5.5 bbls cement to pit. Plug down at 2:45 pm, 9/19/96. Wait on cement. Shut down overnight with watchman.
- 9/21/96 Nipple up wellhead and BOP. Test pipe rams and blind rams to 600 psi for 30 minutes, held OK. Trip in hole with 6 1/4" bit and tag cement at 120 ft. Drill out cement and drill new hole to 500 feet. Run survey, deviation 1/2° at 500 feet. Drill ahead to 750. Close pipe rams and shut down overnight with drywatchman.
- 9/22/96 Trip for bit. Work blind rams. Trip in hole and continue drilling to 100 feet. Run survey, deviation 3/4° at 1000 ft. Continue drilling to 1400 feet. Close pipe rams and shut down overnight with drywatchman.
- 9/23/96 Drill to 1560 feet and circulate hole clean. Run survey, 3/4° at 1560 feet. Short trip to condition hole for logs. Shut down overnight with drywatchman.
- 9/24/96 Circulate hole clean and trip out for logs. Rig up Halliburton Logging Services and log well. Rig down HLS and rig up casing crew. Run 4 1/2" 10.50 #/ft J-55 ST&C new casing as follows:

KB to landing point	4.00 ft	0-4 ft
33 joints 4 1/2" casing	1485.45 ft	4-1489 ft
Insert Float	0.00 ft	1489-1489 ft
Shoe Joint	45.00 ft	1489-1534 ft
Cement filled guide shoe	0.70 ft	1534 1535 ft
	1535.15 ft	

Land casing in wellhead and rig up Cementers Inc. Cement 4 1/2" casing as follows:

Pad 10 bbls fresh water

Lead 90 sx (185.40 cf) Class G w/ 2% econolite, 1/4 lb/sx celloflake Tail 80 sx (94.40 cf) Class G w/ 2% CaCl, 1/4 lb/sx celloflake

Displacement 24 bbls fresh water

Bumped plug to 750 psi, plug down at 6:15 pm, 9/23/96. Good returns throughout job with 20 bbls good cement circulated to reserve pit. Rig down cementers and set slips. Rig down drilling rig and move off location. Pull fluid out of reserve pit and lock gates to secure location. Wait on completion.