

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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|---|
| WELL API NO. 30-045-29372 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | 7. Lease Name or Unit Agreement Name GOLDEN BEAR |
| 2. Name of Operator ROBERT L. BAYLESS | 8. Well No. 2 |
| 3. Address of Operator P.O. BOX 168 FARMINGTON, NM 87499 | 9. Pool name or Wildcat FULCHER KUTZ PC EXTENSION |
| 4. Well Location Unit Letter <u>K</u> : <u>2001</u> Feet From The <u>SOUTH</u> Line and <u>2363</u> Feet From The <u>WEST</u> Line Section <u>2</u> Township <u>29N</u> Range <u>13W</u> NMPM <u>SAN JUAN</u> County | 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5471' |

| | |
|---|--|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER: <u>TD; LOG; CEMENT CASING</u> <input checked="" type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED MORNING REPORT.

RECEIVED
SEP 26 1996
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Price M. Bayless TITLE ENGINEER DATE 9/25/96
TYPE OR PRINT NAME: PRICE M. BAYLESS TELEPHONE NO. 326-2659

(This space for State Use)

APPROVED BY Johnny Robinson DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE SEP 26 1996
CONDITIONS OF APPROVAL, IF ANY

Golden Bear #2
2001 FSL & 2363 FWL
SECTION 2, T29N, R13W
San Juan County, New Mexico

RECEIVED
SEP 26 1996

OIL CON. DIV.
DIST. 3

MORNING REPORT-DRILLING

- 9/17/96 Began building location and digging mud pit.
- 9/18/96 Dig conductor hole with backhoe through boulders. Set 15 ft 10 3/4" conductor casing at 15 feet. Pour 4 yards of concrete around base and backfill hole. Finish digging mud pit and lay plastic liner. Shut down overnight.
- 9/19/96 Move in and rig up rest of equipment. Spud well at 12:00 noon, 9/18/96. Drill 8 3/4" hole to 60 feet. Slight lost circulation, stop losing fluid at 25 feet. Trip out of hole and shut down overnight with watchman.
- 9/20/96 Trip in hole and drill 8 3/4" hole to 168 feet. Drop survey tool and trip out of hole. Deviation 1/4° @ 168 feet. Rig up and run 4 joints (165.20 feet) of new 7" 23.0#/ft J-55 ST&C casing, landed at 166 feet. Rig up Cementers Inc. and cement casing with 75 (88.5 cf) sx Class B, 2% CaCl and 1/4 #/sx celloflake. Good returns throughout job. After cement to surface, displace with 5.5 bbls water, with 5.5 bbls cement to pit. Plug down at 2:45 pm, 9/19/96. Wait on cement. Shut down overnight with watchman.
- 9/21/96 Nipple up wellhead and BOP. Test pipe rams and blind rams to 600 psi for 30 minutes, held OK. Trip in hole with 6 1/4" bit and tag cement at 120 ft. Drill out cement and drill new hole to 500 feet. Run survey, deviation 1/2° at 500 feet. Drill ahead to 750. Close pipe rams and shut down overnight with drywatchman.
- 9/22/96 Trip for bit. Work blind rams. Trip in hole and continue drilling to 100 feet. Run survey, deviation 3/4° at 1000 ft. Continue drilling to 1400 feet. Close pipe rams and shut down overnight with drywatchman.
- 9/23/96 Drill to 1560 feet and circulate hole clean. Run survey, 3/4° at 1560 feet. Short trip to condition hole for logs. Shut down overnight with drywatchman.
- 9/24/96 Circulate hole clean and trip out for logs. Rig up Halliburton Logging Services and log well. Rig down HLS and rig up casing crew. Run 4 1/2" 10.50 #/ft J-55 ST&C new casing as follows:

| | | |
|--------------------------|------------|--------------|
| KB to landing point | 4.00 ft | 0-4 ft |
| 33 joints 4 1/2" casing | 1485.45 ft | 4-1489 ft |
| Insert Float | 0.00 ft | 1489-1489 ft |
| Shoe Joint | 45.00 ft | 1489-1534 ft |
| Cement filled guide shoe | 0.70 ft | 1534 1535 ft |
| | 1535.15 ft | |

Land casing in wellhead and rig up Cementers Inc. Cement 4 1/2" casing as follows:

| | |
|--------------|---|
| Pad | 10 bbls fresh water |
| Lead | 90 sx (185.40 cf) Class G w/ 2% econolite, 1/4 lb/sx celloflake |
| Tail | 80 sx (94.40 cf) Class G w/ 2% CaCl, 1/4 lb/sx celloflake |
| Displacement | 24 bbls fresh water |

Bumped plug to 750 psi, plug down at 6:15 pm, 9/23/96. Good returns throughout job with 20 bbls good cement circulated to reserve pit. Rig down cementers and set slips. Rig down drilling rig and move off location. Pull fluid out of reserve pit and lock gates to secure location. Wait on completion.