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## State of New Mexico **Energy, Minerals and Natural Resources Department**

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

**Previous Operator Signature** 

Printed Name

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION** P.O. Box 2088 Santa Fe, New Mexico 87504-2088

I. Operator l			ELU WAI	OLL AILL	AUTHORIZ	ATION TO TRANSPORT OGRID Number			
Burlington Resources Oil & Gas Company							14538		
	PO Box 428	39		• •			New Well		<del></del>
		New Mexico	87499			1	change well i	_ name from Grei	nier B #4R
4. API Number 30-045-29406			5. Pool Name					6. Pool Code	
7. Property Code			Basin Dakota 8. Property Name			<del></del>		715	99
18532			Grenier B					9. Well Number	
П.		ce Location		Grenier D	······································			4E	_ <del></del>
UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South lin	Feet from the	East/West line	IC
С		29N	10W	Dot 1611		North		West	County San Juan
III.		m Hole Lo		<u> </u>		17107111	1073	West	San Juan
UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South lin	Feet from the	East/West line	County
								Zaso West mie	County
12. Ise Code	13. Producing N	lethod Code	14. Gas Conr	nection Date	15. C-129 Permit Nu	mber	16. C-129 Effective	Date	17. C-129 Expiration date
F	Flowing	···	<u></u>						
III. Oil and	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,								
18. Transporter					20. POD	21. O/G	22. POD ULSTR Location		
9018	OGRID and Address			2818783			and Description		
9018	Giant Refini	na		<b> </b>	10700	. 0			
25244	Giant Renni	II.R	<del></del> .	7 9	18784	G	<del></del>		
30211	Williams Fie	ld Services		2 0	10/04	l d			
							<del></del>		
								Secretary of Secretary of	OF THE PARTY OF TH
	L	<del></del>	-						
IV. Produc	ed Water	***						ln(	7 4007
23. POD 2 8 1	8785	•			24. POD ULST	R Location and I	Description	DW FE	8 2 7 1997 W
V. Well Co	ompletion I					·			
								MO	CON. DIV.
25. Spud Date		26. Ready D		27. TD		28. PBTD	•	29. Perforations	CON DIV
10/8/96				7090		CIBP @ 6914	•	29. Perforations 6738-6935	CON. DIV.
10/8/96 30. Hole Size		26. Ready D	31. Casing &	7090		CIBP @ 6914 32. Depth Set	•	<ul><li>29. Perforations</li><li>6738-6935</li><li>33. Sacks Cement</li></ul>	CON. DIV. DIST. 3
10/8/96		26. Ready D	31. Casing & 8 5/8	7090		CIBP @ 6914 32. Depth Set 351	•	<ul><li>29. Perforations</li><li>6738-6935</li><li>33. Sacks Cement</li><li>396 cu.ft.</li></ul>	CON. DIV.
10/8/96 30. Hole Size 12 1/4		26. Ready D	31. Casing &	7090		CIBP @ 6914 32. Depth Set 351 7088	•	<ul><li>29. Perforations</li><li>6738-6935</li><li>33. Sacks Cement</li></ul>	CON. DIV.
10/8/96 30. Hole Size 12 1/4		26. Ready D	31. Casing & 8 5/8 4 1/2	7090		CIBP @ 6914 32. Depth Set 351	•	<ul><li>29. Perforations</li><li>6738-6935</li><li>33. Sacks Cement</li><li>396 cu.ft.</li></ul>	GON. DIV.
10/8/96 30. Hole Size 12 1/4 7 7/8		26. Ready D	31. Casing & 8 5/8 4 1/2	7090		CIBP @ 6914 32. Depth Set 351 7088	•	<ul><li>29. Perforations</li><li>6738-6935</li><li>33. Sacks Cement</li><li>396 cu.ft.</li></ul>	CON. DIV.
10/8/96 30. Hole Size 12 1/4 7 7/8  VI. Well T	est Data	26. Ready D	31. Casing & 8 5/8 4 1/2	7090	36. Test Date	CIBP @ 6914 32. Depth Set 351 7088 6894	38. Tbg. Pressure	29. Perforations 6738-6935 33. Sacks Cement 396 cu.ft. 4584 cu.ft.	
10/8/96 30. Hole Size 12 1/4 7 7/8  VI. Well T	est Data	26. Ready D	31. Casing & 8 5/8 4 1/2	7090		CIBP @ 6914 32. Depth Set	38. Tbg. Pressure SI 1253	29. Perforations 6738-6935 33. Sacks Cement 396 cu.ft. 4584 cu.ft.	GONO DIVO
10/8/96 30. Hole Size 12 1/4 7 7/8  VI. Well T 34. Date New (	est Data Oil	26. Ready D	31. Casing & 8 5/8 4 1/2	7090	36. Test Date	CIBP @ 6914 32. Depth Set 351 7088 6894 37. Test Length	_	29. Perforations 6738-6935 33. Sacks Cement 396 cu.ft. 4584 cu.ft.	39. Csg. Pressure
10/8/96 30. Hole Size 12 1/4 7 7/8  VI. Well T 34. Date New (	est Data Oil	26. Ready D	31. Casing & 8 5/8 4 1/2 2 3/8	7090	36. Test Date 2/22/97	CIBP @ 6914 32. Depth Set 351 7088 6894 37. Test Length	SI 1253	29. Perforations 6738-6935 33. Sacks Cement 396 cu.ft. 4584 cu.ft.	39. Csg. Pressure SI 1560
10/8/96 30. Hole Size 12 1/4 7 7/8  VI. Well T 34. Date New (	est Data Oil	26. Ready D	31. Casing & 8 5/8 4 1/2 2 3/8	7090	36. Test Date 2/22/97	CIBP @ 6914 32. Depth Set	SI 1253	29. Perforations 6738-6935 33. Sacks Cement 396 cu.ft. 4584 cu.ft.	39. Csg. Pressure SI 1560 45. Test Method
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10/8/96 30. Hole Size 12 1/4 7 7/8  VI. Well T 34. Date New 0 40. Choke Size	est Data Oil	26. Ready D 2/22/97	31. Casing & 8 5/8 4 1/2 2 3/8 41. Oil	7090 Tubing Size	36. Test Date  2/22/97  42. Water	CIBP @ 6914 32. Depth Set 351 7088 6894  37. Test Length 43. Gas 763	SI 1253 44. AOF	29. Perforations 6738-6935 33. Sacks Cement 396 cu.ft. 4584 cu.ft.	39. Csg. Pressure SI 1560 45. Test Method Flowing
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Title

Date