

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMVR. ☐ Other _____

2. NAME OF OPERATOR

Burlington Resources Oil & Gas Company

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1110'FNL, 1675'FWL,

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 10-8-96 16. DATE T.D. REACHED 10-22-96 17. DATE COMPL. (Ready to prod.) 2-22-97 18. ELEVATIONS (DP, BKS, RT, GR, ETC.)* 5951 GR, 5964 KB 19. SLEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7090 21. PLUG BACK T.D., MD & TVD CIBP @ 6914 22. INTERVALS COMPLETED 23. INTERVALS DRILLED BY 0-7090 24. ROTARY TOOLS 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6738-6935 Dakota 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN CMR, FMI, DSI 27. WAS WELL CORRED Sidewall cores

28. CARING RECORD (Report all changes set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	351	12 1/4	396 cu.ft.	
4 1/2	11.6	7088	7 7/8	4584 cu.ft.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	6894	CIBP @ 6914

31. PERFORATION RECORD (Interval, size and number)
5738, 5745, 6752, 6763, 6773, 6785, 6802, 6807, 6812, 6817, 6822, 6860-6870, 6902-6912, 6925-6935

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6738-6822	110,000#20/40 sd, 433 bbl gel
6860-6870	30,000#20/40 sd, 149 bbl gel
6902-6912	22,900#20/40 sd, 143 bbl gel
6925-6935	13,000#20/40 sd, 92 bbl gel

33. PRODUCTION
DATE FIRST PRODUCTION 2-22-97 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI
DATE OF TEST 2-22-97 HOURS TESTED CHOKED SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
2-22-97 763 Pitot Gauge
FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
SI 1503 SI 1720

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Regulatory Administrator DATE MAR 07 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP	
				MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	1125'	1250'	White, cr-gr ss.	Ojo Alamo	1125'
Kirtland	1250'	1978'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1250'
Fruitland	1978'	2397'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1978'
Pictured Cliffs	2397'	3124'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2397'
Cliff House	3922'	4106'	ss. Gry, fine-grn, dense sil ss.	Cliff House	3922'
Menefee	4106'	4642'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4106'
Point Lookout	4642'	5734'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4642'
Gallup	5734'	6620'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	5734'
Greenhorn	6620'	6679'	Highly calc gry sh w/thin lmst.	Greenhorn	6679'
Dakota	6796'	7035'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	6796'
Morrison	7035'	7090'	Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	7035'

Cut 63 sidewall cores

[illegible]