

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1110' FNL, 1675' FWL, Sec.4, T-29-N, R-10-W, NMPM

5. Lease Number
NM-03561

6. If Indian, All. or
Tribe Name

Unit Agreement Name

8. Well Name & Number
Grenier B #4E

9. API Well No.
30-045-29406

10. Field and Pool
Otero Chacra/
Blanco MV/Basin DK

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - commingle

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to recompleate the subject well to the Mesaverde and Chacra Formations according to the attached procedure. The Mesaverde Chacra, and Dakota formations will be trimingled.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Supervisor Date 8/22/01

TLW

(This space for Federal or State Office use)

APPROVED BY [Signature] Title [Signature] Date 8/22/01

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCOO

District I
PO Box 1988, Hobbs, NM 88241-1988
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 N. Main St., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-10
Revised February 21, 1990
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

APN Number 30-045-29406		Pool Code 71599/72319/82329		Pool Name Basin Dakota/Blanco Mesaverde/Otero Chacra	
Property Code 18532	Property Name Grenier B			Well Number 4E	
OGRID No. 14538	Operator Name Burlington Resources Oil & Gas Company			Elevation 5951'	

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
C	4	29 N	10 W		1110	North	1675	West	S.J.

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedication Acres
Cha. NW/145 83
MV/DK: N/29 29

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p>Signature Peggy Cole Printed Name Regulatory Supervisor Title Date</p>	
<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>7-9-96</p> <p>Date of Survey Signature NEALE C. EDWARDS 0857 6857 Certificate Number</p>					

Sundry Notice Submittal

Well: Grenier B 4E
Unit C, Sec. 04, T29N, R10W

It is intended to recomplete the Mesaverde and Chacra formations in the existing Dakota wellbore. A rig will MIRU, ND wellhead, NU BOP, and pull production tubing. A CIBP will be set 200' below estimated bottom perforation in Mesaverde formation.

If adequately isolated by cement, the Mesaverde and Chacra formations will be perforated and fracture stimulated in the following intervals: 3925'-4940' and 3060'-3810', respectively. If cement remediation operations are necessary, Burlington Resources will contact the appropriate regulatory agency for approval prior to work initiation.

After stimulation flowback and clean out, tubing will be landed at approximately 100' above PBTB. The well will then produce commingled production from the Mesaverde, Chacra, and Dakota formations. Application for commingling will be submitted.

Approved: Bruce W. Boyer
Drilling Superintendent

8-17-01
Date

Approved: Jimmy Call
Regulatory

8-20-01
Date

Sundry needed Yes ☒ No ☐