UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	BUREAU C	F LAND MANAGEMENT			
	Sundry Noti	ces and Reports on	Wells	0.00	
		· · · · · · ·	<u> </u>	5.	Lease Number NMNM-03561
. Type of W	řell				If Indian, All. or Tribe Name
-		<u> </u>	APA D	7.	Unit Agreement Name
. Name of (_			•	
RESC	DURCES OIL	GAS COMPANY	**************************************		
3. Address	Phone No. of Operat	or		8.	Well Name & Number Grenier B #4E
PO Box	1289, Farmington, NM	87499 (505) 326-9	700	9.	API Well No. 30-045-29406
	of Well, Footage, Se , 1675'FWL, Sec.4, T-			10.	Field and Pool Otero Chacra/
				11.	Blanco MV/Basin DK County and State San Juan Co, NM
2. CHECK A	PPROPRIATE BOX TO IND	CICATE NATURE OF NOT	TICE, REPORT,	OTHER	
	Submission		E Action		
1	Notice of Intent	Abandonment	Change		
		X Recompletion			
x :	Subsequent Report	Plugging Back			Fracturing
		Casing Repair			-
	Final Abandonment	Altering Casin _X_ Other - commin		ion to	o Injection
	ibe Proposed or Compl				·
3/6/0:				D. / G.D.	/227 0 5050 0001
3/7/0:		J. TIH w/CIBP, set (Oint Lookout @ 4644,
					, 4680, 4692, 4695,
					, 4849, 4858, 4874,
		0.28" diameter ho		1013	, 1010, 1000, 1071,
3/8/0	2 Frac Point Lookou TIH w/CIBP, set	it w/2046 bbls slick : @ 4602'. PT CIBP	k water, & 100 to 3000 psi, C	K. Pe	rf Menefee @ 4340,
		32, 4484, 4486, 448			, 4450, 4472, 4473,
		Frac Menefee w/20			
					136, 3142, 3149, 315
					, 3430, 3490, 3491,
					, 3673, 3726, 3738,
					626 bbls 20# 1nr gel
	200,000# 20/40	Brady sand, 1584 M	scf N2. Flow b	ack w	ell.
	/02 Flow back well.				
3/11/	02 TIH w/mill, tag u	up @ 3658'. CO to 3	910'. Alternat	e blo	w & flow well.
				Con	tinued on back
14. I her	eby certify that the	foregoing is true	and correct.		
Signed	Degay Call	Title Regul	atory Supervis	or Da	
/mb :	F 7-21 Ch	Office was			ACCEPTED FOR RECORD
_	for Federal or State		₽.	. + c	1
	F APPROVAL, if any:	Title		ate _	APR 0 1 2002
Title 18 U.S.C. Set United States any	ction 1001, makes it a crime for ar false, fictitious or fraudulent sta	ny person knowingly and willful: stements or representations as t	ly co make to any depar co any matter within it	tment or surisdi	gency of the

3/12/02 Alternate blow & flow well.

3/13/02 Mill out CIBP @ 3910'. CO to CIBP @ 4602'. Mill out CIBP @ 4602'. Flow well.

3/14/02 CO to CIBP @ 5080'. Flow well.

3/15/02 TOOH w/mill. TIH w/pkr, set @ 4279'. Ran separator test. Rls pkr & TOOH. SDON.

3/18/02 TIH w/mill, tag up @ 4980'. Circ & CO to CIBP @ 5080'. Mill out CIBP @ 5080'.

CO to PBTD. Alternate blow & flow well.

3/19/02 TOOH w/mill. TIH broaching tbg, circ @ PBTD. SDON.

3/20/02 Land 226 jts 2-3/8" 4.7# J-55 tbg, set @ 6885'. SN @ 6865'. ND BOP. NU WH. RD. Rig released.

Well will produce as a Chacra/Mesaverde/Dakota commingle under DHC-2969.