

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-29405 7
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name ROPCO 15 GW 'A' PC, 'B' FC
8. Well No. 1
9. Pool name or Wildcat PICTURED CLIFF/FRUITLAND COAL

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator RICHARDSON OPERATING COMPANY
3. Address of Operator 1700 LINCOLN ST., SUITE 1700, DENVER, COLORADO 80203
4. Well Location Unit Letter H : 2171 Feet From The NORTH Line and 775 Feet From The EAST Line Section 15 Township 29N Range 13W NMPM SAN JUAN County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 7"

RAN 121.75" 20# J55 ST + C CASING. CEMENTED WITH 75 SX CLASS B @ 1.18 CF/SX AND 1/4#/SX CELLO FLAKE. DISPLACED WITH 4 BBL. CIRCULATED 5 BBL CMT TO SURFACE. W/O CMT 8 HOURS. PERFORM WSO TEST TO 600 PSI. HAD NO LEAKOFF IN 15 MINUTES

RECEIVED  
JAN - 9 1997  
OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mitchell Steinke TITLE OPERATIONS MANAGER DATE \_\_\_\_\_  
TYPE OR PRINT NAME MITCHELL STEINKE TELEPHONE NO. \_\_\_\_\_

(This space for State Use)

APPROVED BY SS. S TITLE SUPERVISOR DISTRICT #3 DATE JAN - 9 1997  
CONDITIONS OF APPROVAL, IF ANY: