

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☒ AMENDED REPORT

Date _____

New Mexico Oil Conservation Division C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.
Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

1. Operator's name and address
2. Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
3. Reason for filing code from the following table:
 NW New Well
 RC Recompletion
 CH Change of Operator (Include the effective date.)
 AO Add oil/condensate transporter
 CO Change oil/condensate transporter
 AG Add gas transporter
 CG Change gas transporter
 RT Request for test allowable (Include volume requested)
 If for any other reason write that reason in this box.
4. The API number of this well
5. The name of the pool for this completion
6. The pool code for this pool
7. The property code for this completion
8. The property name (well name) for this completion
9. The well number for this completion
10. The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.
11. The bottom hole location of this completion
12. Lease code from the following table:
 F Federal
 S State
 P Fee
 J Jicarilla
 N Navajo
 U Ute Mountain Ute
 I Other Indian Tribe
13. The producing method code from the following table:
 F Flowing
 P Pumping or other artificial lift
14. MO/DA/YR that this completion was first connected to a gas transporter
15. The permit number from the District approved C-129 for this completion
16. MO/DA/YR of the C-129 approval for this completion
17. MO/DA/YR of the expiration of C-129 approval for this completion
18. The gas or oil transporter's OGRID number
19. Name and address of the transporter of the product
20. The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.

21. Product code from the following table:
 O Oil
 G Gas
 22. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
 23. The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
 24. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)
 25. MO/DA/YR drilling commenced
 26. MO/DA/YR this completion was ready to produce
 27. Total vertical depth of the well
 28. Plugback vertical depth
 29. Top and bottom perforation in this completion or casing shoe and TD if openhole
 30. Write in 'DHC' if this completion is downhole commingled with another completion, 'DC' if this completion is one of two non-commingled completions in this well bore, or 'MC' if there are more than three non-commingled completions in this well bore.
 31. Inside diameter of the well bore
 32. Outside diameter of the casing and tubing
 33. Depth of casing and tubing. If a casing liner show top and bottom.
 34. Number of sacks of cement used per casing string
- If the following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.
35. MO/DA/YR that new oil was first produced
 36. MO/DA/YR that gas was first produced into a pipeline
 37. MO/DA/YR that the following test was completed
 38. Length in hours of the test
 39. Flowing tubing pressure - oil wells
Shut-in tubing pressure - gas wells
 40. Flowing casing pressure - oil wells
Shut-in casing pressure - gas wells
 41. Diameter of the choke used in the test
 42. Barrels of oil produced during the test
 43. Barrels of water produced during the test
 44. MCF of gas produced during the test
 45. Gas well calculated absolute open flow in MCF/D
 46. The method used to test the well:
 F Flowing
 P Pumping
 S Swabbing
 If other method please write it in.
 47. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report
 48. The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person

District I
PO Box 1908, Hobbs, NM 88241-1908
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Branos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

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☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Richardson Operating Company 1700 Lincoln Street, Suite 1700 Denver, CO 80203		² OGRID Number 19219
⁴ API Number 30 - 0 45-29407		³ Reason for Filing Code New Well
⁵ Pool Name Pictured Cliff /Fruitland Coal		⁶ Pool Code 79582 71629
⁷ Property Code 19672	⁸ Property Name ROPCO 15 GW "A" PC B EC	⁹ Well Number 1

¹² Loc Code P	¹³ Producing Method Code F	¹⁴ Gas Connection Date 2-28-97	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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II. 10 Surface Location

U/I or lot no.	Section	Township	Range	Lot/Idm	Feet from the	North/South Line	Feet from the	East/West Line	County
H	15	29N	13W		2171'	N	775'	E	San Juan

11 Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	15	29N	13W		2171'	N	775'	E	San Juan

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
014634	Merrion Oil & Gas Corp. 610 Reilly Avenue Farmington, NM 87401	2010008	G	Tank Battery Sec. 15, T-29-N, R-13-W San Juan County, NM

RECEIVED

APR - 7 1997

OIL CON. DIV.

DIST. 8

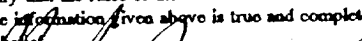
IV. Produced Water

IV. Produced Water	
²³ POD	²⁴ POD ULSTR Location and Description
2019009	Tank Battery, Sec. 15, T-29-N, R-13-W, San Juan County, NM

V. Well Completion Data - Fruitland Coal

V. Well Completion Data - Fruitland Coal					
²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ FBTD	²⁹ Perforations	³⁰ DHC, DC, MC
12-6-96	2-28-97	1360'	1310'	1120'-42' 2SPF	DHC <i>R. H. H.</i>
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
12 $\frac{1}{4}$ "	10 $\frac{3}{4}$ " 40.5#	15'	-		
8 $\frac{3}{4}$ "	7" 20#	123'	75 Sacks - B		
6 $\frac{1}{4}$ "	4 $\frac{1}{2}$ " 10.5#	1348'	180 Sacks - B		

VI. Well Test Data

VI. Well Test Data					
³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
	2-28-97	2-4-97	24 Hours	350 psi	350 psi
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method
5/8 orif.			92		CFP Unit
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY EDNA E. BUSCH		
Printed name: Mitchell J. Steinke			Title: DEPUTY OIL & GAS INSPECTOR, DIST. #3		
Title: Operations Manager			Approval Date: APR 25 1997		
Date: 4-3-97		Phone: (303) 830-8000			

⁴⁶ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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