Sub rut 3 Cornes to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C	-103
Revised	1-1-89

<u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240

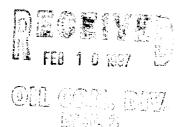
DISTRICT II P.O. Drawer DD. Arlesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 WELL API NO. /30-045-29421

	Indicate	Type	of	Lease
•	Indicate	1 y pc	u	LEASE

1.0. Diama DD, Autolia, Net Colle	STATE X FEE		
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	6. State Oil & Gas Lease No. OG1683		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name GOLDEN BEAR		
1. Type of Well: OIL GAS WELL WELL X OTHER			
2. Name of Operator ROBERT L. BAYLESS	8. Well No.		
3. Address of Operator P.O.BOX 168, FARMINGTON, NM 87499	9. Pool name or Wildcat FULCHER KUTZ PICTURED CLIFF EXT.		
4. Well Location Unit Letter B: 813 Feet From The NORTH Line and 150:	EAST Line		
Section 2 Township 29N Range 13W [7] 10. Elevation (Show whether DF, RKB, RT, GR, etc.)	NMPM San Juan County		
5489 _{GR}			
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING	GOPNS. PLUG AND ABANDONMENT		
PULL OR ALTER CASING CASING TEST AND CE	EMENT JOB .		
OTHER: OTHER: REACHED TD, LOG, RUN PRODUCTION CASING			
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.			
	entre de la companya		
SEE ATTACHED MORNING REPORT			



I hereby certify that the information above is true and complete to the best of my knowies	dge ænd belief.	
	THUE ENGINEER	_ date1/6/97
TYPE OR PRINT NAME PRICE M. BAYLESS		TELEPHONE NO.
(This space for State Use) Rolinson	DEPUTY OIL & GAS INSPECTOR, DIST. #3	FEB 1 0 1997

... TITLE .

CONDITIONS OF APPROVAL, IF ANY:

ROBERT L. BAYLESS

Golden Bear #3 813 FNL & 1501 FEL SECTION 2, T29N, R13W San Juan County, New Mexico

MORNING REPORT-DRILLING

1/30/97

Build location and road. Line Pit. Prepare to move rig in.

1/31/97

Move in L&B Speed Drill. Rig up rig and spud well at 3:00 pm, 1/30/97. Drill 8 3/4" hole to 80 feet. Circulate hole clean and shut down overnight with watchman.

2/1/97

Continue drilling to 135 feet. Circulate and condition hole. Drop survey tool. Trip out of hole. Deviation 1/4° at 135 feet. Run 3 joints (124.50 feet) 7" 23 # ST&C casing. Wash casing to bottom. Set casing at 130 feet RKB. Rig up Cementers Inc and cement surface casing with 85 sacks (100.3 cubic feet) Class B cement with 2% CaCl and 1/4 lb celloflake per sack. Good returns throughout job with 3 bbls good cement circulated to surface. Plug down at 6:15 pm, 1/31/97. Shut down overnight with watchman.

2/2/97

Make up wellhead and nipple up BOP. Pressure blind and pipe rams to 600 PSI for 30 minutes, held OK. Pick up 6 1/4" bit and trip in hole. Tag cement at 100 ft. Drill out cement and drill formation to 550 feet. Circulate hole clean and shut down overnight with watchman.

2/3/97

Continue drilling to 750 feet. Circulate and condition hole. Drop survey tool. Trip out of hole with bit #2. Deviation 1/2° at 750 feet. Trip in hole with Bit #3. Continue drilling to 850 feet. Circulate and condition hole. Shut down overnight with drywatchman.

2/4/97

Continue drilling to 1450 feet. Circulate hole clean and shut down overnight with watchman.

2/5/97

Continue drilling to 1650 feet. Circulate and condition hole for logs. Drop survey tool and trip out of hole. Deviation 3/4° at 1650 feet. Rig up Halliburton Logging Service and log well. Rig down HLS and prepare to run casing. Shut down overnight with watchman.

2/6/97

Rig up San Juan Casing Service and spot casing float. Run 4 1/2" 10.50 #/ft J-55 ST&C new casing as follows:

KB to Landing point	4.00 feet	0-4 ft
36 joints 4 1/2 "casing	1572.15 feet	4-1576 ft
Insert Float	0.00 feet	1576-1576 ft
Shoe Joint	43.60 feet	1576-1619 ft
Guide Shoe	<u>0.70 feet</u>	1619-1620 ft
	1620.45 feet	

Land casing at 1620 feet and rig up Cementers Inc. Cement 4 1/2" casing as follows:

Flush

10 bbls fresh water

Lead

120 sx Class B with 2% econolite, 1/4 #/sx celloflake

Tail

80 sx Class B with 1/4 #/sx celloflake

Displacement

25.25 bbls fresh water

Bumped plug to 1000 psi, plug down at 12:30 pm, 2/5/97. Good returns throughout job with 3 bbls cement circulated to pit. Rig down cementers and set slips. Rig down drilling rig and move off location. Pull fluid out of reserve pit and lock gates to secure location. Wait on completion.