

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-29421
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. OG1683
7. Lease Name or Unit Agreement Name GOLDEN BEAR
8. Well No. 3
9. Pool name or Wildcat FULCHER KUTZ PICTURED CLIFF EXT.
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5489 GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator ROBERT L. BAYLESS
3. Address of Operator P.O. BOX 168, FARMINGTON, NM 87499
4. Well Location Unit Letter <u>B</u> : <u>813</u> Feet From The <u>NORTH</u> Line and <u>1501</u> Feet From The <u>EAST</u> Line Section <u>2</u> Township <u>29N</u> Range <u>13W</u> NMPM San Juan County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5489 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: REACHED TD, LOG, RUN PRODUCTION CASING <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED MORNING REPORT

RECEIVED  
FEB 10 1997  
OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Price M. Bayless TITLE ENGINEER DATE 1/6/97  
TYPE OR PRINT NAME PRICE M. BAYLESS TELEPHONE NO.

(This space for State Use)

APPROVED BY Johnny Robinson TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE FEB 10 1997  
CONDITIONS OF APPROVAL IF ANY

# ROBERT L. BAYLESS

Golden Bear #3  
813 FNL & 1501 FEL  
SECTION 2, T29N, R13W  
San Juan County, New Mexico

## MORNING REPORT-DRILLING

1/30/97

Build location and road. Line Pit. Prepare to move rig in.

1/31/97

Move in L&B Speed Drill. Rig up rig and spud well at 3:00 pm, 1/30/97. Drill 8 3/4" hole to 80 feet. Circulate hole clean and shut down overnight with watchman.

2/1/97

Continue drilling to 135 feet. Circulate and condition hole. Drop survey tool. Trip out of hole. Deviation 1/4° at 135 feet. Run 3 joints (124.50 feet) 7" 23 # ST&C casing. Wash casing to bottom. Set casing at 130 feet RKB. Rig up Cementers Inc and cement surface casing with 85 sacks (100.3 cubic feet) Class B cement with 2% CaCl and 1/4 lb celloflake per sack. Good returns throughout job with 3 bbls good cement circulated to surface. Plug down at 6:15 pm, 1/31/97. Shut down overnight with watchman.

2/2/97

Make up wellhead and nipple up BOP. Pressure blind and pipe rams to 600 PSI for 30 minutes, held OK. Pick up 6 1/4" bit and trip in hole. Tag cement at 100 ft. Drill out cement and drill formation to 550 feet. Circulate hole clean and shut down overnight with watchman.

2/3/97

Continue drilling to 750 feet. Circulate and condition hole. Drop survey tool. Trip out of hole with bit #2. Deviation 1/2° at 750 feet. Trip in hole with Bit #3. Continue drilling to 850 feet. Circulate and condition hole. Shut down overnight with drywatchman.

2/4/97

Continue drilling to 1450 feet. Circulate hole clean and shut down overnight with watchman.

2/5/97

Continue drilling to 1650 feet. Circulate and condition hole for logs. Drop survey tool and trip out of hole. Deviation 3/4° at 1650 feet. Rig up Halliburton Logging Service and log well. Rig down HLS and prepare to run casing. Shut down overnight with watchman.

2/6/97

Rig up San Juan Casing Service and spot casing float. Run 4 1/2" 10.50 #/ft J-55 ST&C new casing as follows:

KB to Landing point	4.00 feet	0-4 ft
36 joints 4 1/2 "casing	1572.15 feet	4-1576 ft
Insert Float	0.00 feet	1576-1576 ft
Shoe Joint	43.60 feet	1576-1619 ft
Guide Shoe	<u>0.70 feet</u>	1619-1620 ft
	1620.45 feet	

Land casing at 1620 feet and rig up Cementers Inc. Cement 4 1/2" casing as follows:

Flush	10 bbls fresh water
Lead	120 sx Class B with 2% econolite, 1/4 #/sx celloflake
Tail	80 sx Class B with 1/4 #/sx celloflake
Displacement	25.25 bbls fresh water

Bumped plug to 1000 psi, plug down at 12:30 pm, 2/5/97. Good returns throughout job with 3 bbls cement circulated to pit. Rig down cementers and set slips. Rig down drilling rig and move off location. Pull fluid out of reserve pit and lock gates to secure location. Wait on completion.