

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-4529422
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name GOLDEN BEAR
2. Name of Operator ROBERT L. BAYLESS	8. Well No. 4
3. Address of Operator P.O. BOX 168 FARMINGTON, NM 87499	9. Pool name or Wildcat FLUCHER KUTZ PICTURED CLIFF EXT
4. Well Location Unit Letter C : 862 Feet From The NORTH Line and 1850 Feet From The WEST Line Section 2 Township 29N Range 13W NMMPM SAN JUAN County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: SPUD, RUN SURFACE CASING, TD, LOG, CEMENT CASING <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED MORNING REPORT

RECEIVED
JAN 16 1997
OIL CON. DIV.
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE PRICE M. BAYLESS TITLE ENGINEER DATE 1/15/97

TYPE OR PRINT NAME: PRICE M. BAYLESS TELEPHONE NO: 326-2659

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE JAN 15 1997

CONDITIONS OF APPROVAL, IF ANY:

ROBERT L. BAYLESS

Golden Bear #4
862 FNL & 1850 FWL
SECTION 2, T29N, R13W
San Juan County, New Mexico

MORNING REPORT-DRILLING

1/9/97

Build new road into location and dig pit. Line pit. Move in L&B Speedrill and rig up. Spud well at 12:30 pm on 1/8/97. Drill 8 3/4" hole to 110 feet. Hole losing fluid at 40 ft. Circulate hole clean and shut down overnight.

1/10/97

Continue drilling to 160 feet. Circulate hole clean and drop survey. Trip out of hole. Deviation 1/4° @ 160 ft. Run 4 joints (155.55 feet) of new 7" 23 #/ft J-55 ST&C casing, landed at 160 foot RKB. Rig up Cementers Inc and cement surface casing with 80 sx (94.4 cubic feet) Class B with 3% CaCl and 1/4 #/sx cello flake. Good returns throughout job with 5.4 bbls good cement circulated to reserve pit. Plug down at 1:00 pm 1/9/97. Shut down overnight.

1/11/97

Make up wellhead and nipple up BOP. Test BOP to 600 psi for 30 minutes, held OK. Trip in hole and tag cement at 125 ft. Drill out cement. Continue drilling open hole to 750 feet with clear water. Pull off bottom and shut down overnight with drywatchman.

1/12/97

Drill to 850 feet, circulate hole clean. Drop survey tool and trip out of hole for bit. Deviation at 850 is 1/2°. Make up new bit and trip in hole. Drill to 1280 feet with clear water. Pull off bottom and shut down overnight with drywatchman.

1/13/97

Drywatch rig all day Sunday, no new hole drilled.

1/14/97

Trip in hole and continue drilling to 1675 feet. Circulate and condition hole. Trip out of hole to 1000 feet and shut down overnight with drywatchman.

1/15/97

Trip in hole to 1675 feet. Circulate and condition hole for logs. Drop survey tool and trip out of hole. Deviation 3/4° at 1675 feet. Rig up Halliburton Logging Services and log well. Rig down HLS. Spot casing and rig up casing crew. Run 38 joints of new 4 1/2" 10.50 #/ft J-55 ST&C casing as follows:

KB to landing point	4.00 ft	0-4 feet
37 joints casing	1616.14 ft	4-1620 feet
Insert Float	0.00 ft	1620-1620 feet
Shoe joint	43.25 ft	1620-1663 feet
Guide Shoe	0.70 ft	1663-1664 feet
	<u>1664.09 ft</u>	

Land casing at 1664 feet and rig down casing crew. Rig up Cementers Inc and cement production casing as follows:

Pad	10 bbls fresh water
Lead	120 sx (247.2 c.f.) Class B with 2% econolite
Tail	70 sx (82.6 c.f.) Class B with 1.5% CaCl
Displacement	25.7 bbls fresh water

Good returns throughout job with 11 bbls good cement circulated to reserve pit. Plug down at 6:45 pm, 1/14/97, bumped to 700 psi. Float held OK. Rig down Cementers Inc. Set slips on casing and release drilling rig. Wait on completion.