

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals

07-01-95 PM 2:22

0-0 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Richardson Operating Company

3. Address and Telephone No.
1700 Lincoln St., Suite 1700 Denver, CO 80203 (303) 830-8000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1041' FSL & 1136' FEL, Sec. 6, T29N, R14W

5. Lease Designation and Serial No.
NMNM-89026

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Bushman Federal #6-1

9. API Well No.
30-045-29759

10. Field and Pool, or Exploratory Area
Wildcat Turn Around FT SD PC / Basin FI

11. County or Parish, State
San Juan, NM. Conf

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

RECEIVED
JUN 10 1997
OIL CON. DIV.
DIST. 3

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other see below

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well on 5/29/97. Drilled 8-3/4" hole to 127'. Ran 3 jts. of 7", 20#, J-55, ST&C casing & landed at 126'. Cemented w/ 70 sx. of Class "B" cement w/ 3% CaCl₂. Circulated cement to surface. WOC. Pressure tested casing to 1500#. Drilled out cement and drilled 6-1/4" hole to 803' (TD) - 6/1/97. Ran CDL/DSN & DIL/GR logs from TD to surface casing. Ran 26 jts. of 4-1/2", 10.5#, K-55, ST&C Yellow band casing and set at 794' GL. Ran 5 centralizers and 5 turbolizers equally spaced throughout string. Preceded cement with 10 bbls of fresh water followed by 50 sx. (103 cu.ft.) of CI "B" w/ 2% metasilicate, 1/4#/sk. cello-flake and 2% CaCl₂ and 50 sx (59 cu.ft.) of CI "B" w/ 1/4#/sk. cello-flake and 2% CaCl₂. Bumped plug to #1500 - held OK @ 1500 hrs. 6/1/97. Circulated 10 bbls of cement to surface.

14. I hereby certify that the foregoing is true and correct

Signed John C. Thompson (John C. Thompson) Title Agent Date 06/04/97

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

ACCEPTED FOR RECORD
Date

JUN 06 1997