Form 3160-5 (Junc 1990)	DEPARTME	ITED STATES NT OF THE INTERIOR LAND MANAGEMENT	FORM APPROVED  Budget Bureas No. 1001-0135  Expires: March 31, 893  5. Lease Designation and Sarkel No.
Do not use th	is form for proposals to d	SAND REPORTS ON WELLS  AND REPORTS ON WELLS  OR PERMIT—" for such proposals  OR PERMIT—" for such proposals  OR PERMIT—" for such proposals	4 1/16/20 17
	SUBMI	T IN TRIPLICATE	7. If Uelt or CA, Agreement Designation
I. Type of Well Oil Well	Gas Well Other		8. Well Name and No.
	chardson Operating (	Company 019219	Pushman Federal 6-1
J. Address and Teleph  1700 Linex  4. Location of Well (F		enver Colorado 80203 (303) 830-8000	30-045-29459 10. Field and Pool, or Exploratory Area
1041	l' FSL & 1136' FEL,	Sec. 6, T29N, R14W	11. County or Parish, State
12. CHEC	CK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPO	San Juan County, NM
	OF SUBMISSION	TYPE OF ACTION	
Final  13. Describe Proposed o give subsurface	The second section and the vector	Abandonment  Recompletion  Plugging Back  Casing Repair  Altering Casing  Other  See below  I pertinent details, and give pertinent dates, including estimated date of startial depths for all markers and zones pertinent to this work.)*	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log forming any proposed work. If well is directionally drill
			84:1 KS 81 537 35
Signed		mpson) <sub>Tide</sub> Agent/Engineer	ACCEPTES FOR RECO
Approved byConditions of approv	ral or State office use)	Tide	Duc SEP 0 7 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious of fraudulent statement or representations as so any matter within its jurisdiction.

## FRACTURE TREATMENT REPORT

		n Operating		Well Nam	<b>16</b> ;	Bushman	Federal #6-1		
Date:	April 6, 19								
Field:	Pictured C		Location			San Juan		NM	
outilities 0	n Compan	y: Halliburton Ene	rgy Services	Supervis	or:	John Thon	peon		
Stage #:	1/2								
Sand on location (design): 35,0		35,000#	Weight tk	cket:	35,143#	Size/type:	20/40 Ott	awa	
Fluid on	location :	No. of Tanks:	1	Strap:	16'	_Amount:	320	_Usable:	280
		Depth:	630' - 650'		Total Hole	<b>s</b> : 40		PBTD:	778'
		Shots per foot:	2 spf	<b></b>	EHD:	0.32"	•		
		Acid:	n/a						
		Balls:	n/a					*	
		Pressure:	1,157#	_ Rate	17 bpm		•		
		ATP:	889#	AIR	21 bpm		•		
		MTP:	1,557#	MIR:	23 bpm				
								n/a	
	ISIP:	364#		pad					
	5 min:	324#	ı	1 ppg					
			1	2 ppg					
	10 min:	314#		3 ppg					
	15 min:	30#		4 ppg	İ				
	Job Compl	lete at:	11:45 hrs.	Date:	4/6/98	Start flow	v back:	12:30 hrs.	4/6/1998
,	Total Fluid	Pumped:	179	-					
•	Total Sand	Pumped:	35,143#	Total Sand	on Format	ion:	35,000#		<b>.</b>
•	Total Nitro	gen Pumped:	126,612 scf						
Notes:					· · · · · ·				<del></del>
Base Flu	id: 20#	linear Gel w	"sand wedge" i	n 70Q foa	m				
<del>- ,</del>							_	0	
					Signature	3	I.C.	The	

## FRACTURE TREATMENT REPORT

Operator: R				Well Nam	<u> </u>	Bushman	Federal #6-1		
	pril 8, 19								
	Basin Fruit Compan	r: Halliburton Ene	Location:			San Juan		NM	
		The state of the s	agy Gervices	Superviso	<u>r.</u>	John Thor	npeon		
Stage #: 2	2/2								
Sand on la		1							
Sand on lo	cation (d	esign):	35,000#	_Weight tic	ket:	35,862#	Size/type:	20/40 Ari	zona
Fluid on lo	cation :	No. of Tanks:	1	Strap:	16'	Amount:	200	Haablas	
				ouup.		- Allount	320	_Usable:	
		Depth:	610' - 623' & 611' - 62	1'	Total Hole	s: 56		PBTD:	RBP @ 626
		Shots per foot:	2 and £ 3 and		EUD.	0.00	_		
		Onota per 100L	2 spr & 3 spr	-	EHD:	0.32	_		
		Acid:	n/a						
		Balls:	n/a						
			174	-					
		Pressure:	1,044 #	Rate:	20 bpm	<u> </u>	_		
							· · · · · ·		
		ATP:	865#	AIR:	22 bpm				
		MTD.	4044#	•			-		
		MTP:	1044#	. MIR:	23 bpm	<del></del>	_		
						I		n/a	
				pad		•			
	ISIP:	675#	_	1 ppg					
	5 mln:	535#	<del>-</del>	2 ppg					
	10 min:	502#	•	3 ppg					
	15 min:	477#	•	4 ppg					
			•	773	I				
Jo	ob Comp	lete at:	17:00 hrs.	Date:	4/8/98	Start flo	w back:	17:45 4/8	/98
To	otal Fluid	Pumped:	194						
		- · · ·		ı					
Total Sand Pumped:		35,000#	Total Sand	on Format	tion:	34,800	<u> </u>	_	
To	otal Nitro	gen Pumped:	152,121 scf						
		•				•			
Notes:			<del></del>	<del></del>	- <u> </u>	<del></del>			
140162:									
Base Flui	ld: 20#	linear Gel w	/ "sand wedge" in	70Q foa	m				
				-					
							<b>A</b>		
				<del></del>	Signature		1)	1	