

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals

97 AUG 22 11:20  
Lease Designation and Serial No.  
NM 0468126

6, NM If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

RECEIVED  
AUG 29 1997

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Callow #1R

2. Name of Operator  
Thompson Engineering and Production Corp.

9. API Well No.  
30-045-29474

3. Address and Telephone No. C/O Walsh Engineering & Production Corp.  
7415 East Main Farmington, NM 87402 505-327-4892

10. Field and Pool, or Exploratory Area  
West Kutz Pictured Cliffs

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1850' FSL & 790' FEL, Sec. 27, T29N, R13W, Unit I

11. County or Parish, State  
San Juan County, NM.

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_

- ☐ Change of Plans  
☒ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud 8-3/4" surface hole at 1145 hrs 8/12/97. Drilled to 260'. Set 7", 23#, J-55, ST&C at 250'. Cemented with 90 sx (106 cu.ft.) of CI "B" with 1/4#/sk celloflake and 2% CaCl<sub>2</sub>. Circulated 9 bbls of cement to surface. WOC and nipple up BOPs. Pressure tested casing and BOPs to 1500#.

Drilled 6-1/4" hole with water and polymer to 1600'. TD reached 8/14/97. Ran IES/GR and CDL/DSN logs. Ran 38 jts of 4-1/2", 10.5#, K-55, ST&C casing and set at 1591'. Float at 1554'. Cemented with 105 sx (216 cu.ft.) of CI "B" with 2% metasilicate and 1/4#/sk celloflake followed by 100 sx (118 cu.ft.) of CI "B" with 1/4#/sk celloflake and 2% CaCl<sub>2</sub>. Cement locked up while pumping displacement. Did not circulate cement. Drilled cement in 4-1/2" casing out to float. Will run CBL during completion.

14. I hereby certify that the foregoing is true and correct

Signed

*Paul C. Thompson*

(Paul C. Thompson)

Title

President

Date

08/20/97

(This space for Federal or State office use)

Approved by

Title

Date

AUG 22 1997

Conditions of approval, if any:

ACCEPTED FOR RECORD

NMOC

FARMINGTON DISTRICT OFFICE  
BY *[Signature]*