

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals

98 APR 20 PM 2:10

070 FARMINGTON, NM

SUBMIT IN TRIPLICATE		5. Lease Designation and Serial No. NM-0468126
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA, Agreement Designation
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. Callow #1R	
2. Name of Operator Thompson Engineering and Production Corp.	9. API Well No. 30-045-29474	
3. Address and Telephone No. C/O Walsh Engineering & Production Corp. 7415 East Main Farmington, NM 87402 505-327-4892	10. Field and Pool, or Exploratory Area West Kutz Pictured Cliffs	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1850' FSL & 790' FEL, Section 27, T29N, R13W	11. County or Parish, State San Juan County, NM	

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/16/98 Removed tubinghead and connected Cementers Inc. directly to 4-1/2" casing. Pumped 12 bbls of water followed by 120 sx (142 cu.ft.) of CI "B" cement. Added 1/2 sx of celloflake to first 5 sx of cement. Well pressured up to 1400# when celloflake hit the perms. SI 4-1/2" with 800#. Pumped 28 sx (33 cu.ft.) of CI "B" into 7" X 4-1/2" annulus. Maximum pressure was 200#. Released pressure on 4-1/2" casing and well is standing full of cement. Cut window in 7" casing and cutoff 4-1/2" casing. Removed bradenhead. Installed P&A marker on 7" collar. Filled cellar with cement. Job completed at 1030 hrs. 4/16/98.

RECEIVED
APR 24 1998

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Paul C. Thompson Title Agent Date April 17, 1998

(This space for Federal or State office use)

Approved by AS/ Duane W. Spencer

Title

Date

APR 22 1998

Conditions of approval, if any:

Thompson Engineering
Callow #1R
SE/4 27 29N 13W
Plugged and Abandoned Status

