

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-29504
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name RIVERINE
8. Well No. 2
9. Pool name or Wildcat FULCHER KUZT PICTURED CLIFFS EXT

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator ROBERT L. BAYLESS, PRODUCER LLC	
3. Address of Operator PO BOX 168 FARMINGTON, NM 87499	
4. Well Location Unit Letter N : 379 Feet From The SOUTH Line and 1960 Feet From The WEST Line Section 11 Township 29N Range 13W NMPM SAN JUAN County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5321 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: SPUD, TD, LOG, AND CEMENT CASING <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PLEASE SEE ATTACHED MORNING REPORT.

RECEIVED  
FEB 20 1998  
OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Price M. Bayless TITLE ENGINEER DATE 2/19/98  
TYPE OR PRINT NAME: PRICE M. BAYLESS TELEPHONE NO. (505) 326-2659

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 DATE FEB 20 1998  
CONDITIONS OF APPROVAL, IF ANY

# **ROBERT L. BAYLESS**

**Riverine #2  
379 FSL & 1960 FWL  
SECTION 11, T29N, R13W**

## **MORNING REPORT-DRILLING**

2/10/98

Move in McDonald Drilling cable tool rig to set conductor through boulders. Move in track hoe to dig drilling pit. Line and fence pit.

2/11/98

Continue setting conductor.

2/12/98

Continue setting conductor.

2/13/98

Set conductor at 15 feet, through boulders and gravel. Rig down McDonald and rig up L&B SpeedDrill. Spud well at 4:00 pm, 2/12/98. Drill kelly down and shut down overnight.

2/14/98

Drill 8 3/4" hole to 127 feet. Circulate hole clean and drop survey tool. Trip out of hole. Deviation 1/4° at 125 feet. Run 3 joints (121.80 feet) of new 7" 23.0 #/ft ST&C J-55 casing. Land casing at 126 feet RKB. Rig up Cementers Inc and cement casing with 65 sx Class G cement with 2% CaCl and 1/4 lb/sx flocele. Good returns throughout job with 3.5 bbls good cement circulated to pit. Plug down at 2:30 pm, 2/13/98. Shut down overnight.

2/15/98

Nipple up BOP and pressure test surface casing to 600 psi for 30 minutes, held OK. Drill to 300 feet. Shut down overnight with watchman.

2/16/98

Continue drilling to 650 feet. Run deviation survey, 1/2° at 650 feet. Continue drilling to 730 feet. Shut down overnight.

2/17/98

Continue drilling to 1150 feet. Run deviation survey, 3/4° at 1150 feet. Continue drilling to 1170 feet. Shut down overnight.

2/18/98

Continue drilling to 1425 feet. Circulate and condition hole for logs. Short trip and drop survey tool. Trip out of hole. Deviation 1° at 1425 feet. Rig up Halliburton Logging Services and log well. Shut down overnight.

2/19/98

Spot casing and rig up casing crew. Run 4 1/2" 10.5 #/ft J-55 ST&C casing as follows:

KB to landing point	4.00 feet	0-4 feet
32 joints casing	1370.86 feet	4-1371 feet
Insert float	0.00 feet	1371-1371 feet
Shoe joint	43.16 feet	1371-1414 feet
Cement filled guide shoe	0.70 feet	1414-1415 feet
	1414.72 feet	

Land casing in wellhead and rig up Cementers Inc to cement casing as follows:

Pad	10 bbls fresh water
Lead	85 sx (175 cf) Class H with 2% econolite and 1/4 #/sx celloflake
Tail	70 sx (83 cf) Class H with 1/4 #/sx celloflake
Displacement	22 bbls fresh water

Bumped plug to 1200 psi, plug down at 12:15 pm, 2/18/98. Good returns throughout job with 10 bbls of good cement circulated to pit. Rig down cementers and set slips. Release rig and wait on completion. Pull fluid from pit and secure site.