

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-045-29504
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	N/A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐					Lease Name or Unit Agreement Name RIVERINE								
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐					8. Well No. 2								
2. Name of Operator ROBERT L. BAYLESS, PRODUCER LLC					9. Pool name or Wildcat FULCHER KUTZ PICTURED CLIFFS EXT								
3. Address of Operator PO BOX 168 FARMINGTON, NM 87499													
4. Well Location Unit Letter N : 379 Feet From The SOUTH Line and 1960 Feet From The WEST Line Section 11 Township 29N Range 13W NMPM SAN JUAN County													
10. Date Spudded 2/12/98		11. Date T.D. Reached 2/18/98		12. Date Compl. (Ready to Prod.) 3/28/98		13. Elevations (DF & RKB, RT, GR, etc.) 5321 GR		14. Elev. Casinghead					
15. Total Depth 1425'		16. Plug Back T.D. 1369'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools XX		Cable Tools					
19. Producing Interval(s), of this completion - Top, Bottom, Name 1174-1188' PICTURED CLIFFS								20. Was Directional Survey Made NO					
21. Type Electric and Other Logs Run DIGL; SD								22. Was Well Cored NO					
23. CASING RECORD (Report all strings set in well)													
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED			
7"		23		126'		8 3/4"		65sx (77 ft ³) class G w/2%		Cac1-circ to surface			
4 1/2"		10.5		1415'		6 1/4"		85sx (175 ft ³) class H w/2%		econolite			
								70sx (83 ft ³) class H neat-		circ to surface			
24. LINER RECORD										25. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	DEPTH SET	PACKER SET	
										2 3/8"		1187'	None
26. Perforation record (interval, size, and number) 1174-1188'; .34"; 29 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
						1174-1188		32,000 gal 30# X-linked gel					
								70 qual foam, 90,000# 16-30					
								sand					
28. PRODUCTION													
Date First Production 3/28/98		Production Method (Flowing, gas lift, pumping - Size and type pump) NO FLOW						Well Status (Prod. or Shut-in) SHUT-IN					
Date of Test 3/28/98		Hours Tested 3 hrs		Choke Size 3/4"		Prod'n For Test Period		Oil - Bbl. NO FLOW		Gas - MCF NO FLOW		Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. NONE		Casing Pressure 280 psi		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF NO FLOW		Water - Bbl.		Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SHUT-IN WAITING ON GAS CONNECTION										Test Witnessed By DAVID BALL			
30. List Attachments													
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief													
Signature <i>Kevin A. McCord</i>						Printed Name KEVIN MCCORD		Title PETROLEUM ENGINEER		Date 3/30/98			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 918	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 1174	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 1174 to 1188
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology