

Distribution: O+4 (BLM); 1-Accounting; 1-Crystal; 1-File

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation (14634)

3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1562' fnl & 886' fwl (sw nw)  
Section 5, T29N, R11W, NMPM

5. Lease Designation and Serial No.

NM-98140

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

FiField Com No. 1E (22343)

9. API Well No.

30-045-29517

10. Field and Pool, or Exploratory Area

Basin Dakota (71599)

11. County or Parish, State

San Juan County,  
New Mexico

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other: Spd, Csg, TD reports

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8/13/98 MIRU Big 'A' Rig No. 43. Spudded 12-1/4" surface hole at 5:45 PM and drilled to 275'. Ran 8 joints (256') of 8-5/8", 24#, J-55, ST&C casing set at 267' KB. Cemented with 200 sxs of Class 'B' with 2% KCl, circulated 12 bbls to surface. PD @ 2:30 AM 8/14/98.

8/14/98 to 8/21/98 WOC, NU. Press tested, drilling ahead. Washed 60' to bottom. Cross over bit and operate rams. Drlg ahead. Repaired, cut drilling line and wash.

8/22/98 TD hole @ 6805'. Circ samples, run open hole surveys; IES Induction, Comp. Neutron-Density, CMR logs.

8/23/98 Complete logging. RIH with drill pipe. Circulate and condition hole. LDDP. RU casing crew.

8/24/98 Ran 5-1/2", 15.5#, guide shoe @ 6807' KB, 1 - shoe jt, 1 - FC @ 6767' KB, 51 jts of 5-1/2" csg, 1 - stage tool @ 4744' KB, 64 jts of 5-1/2" csg, 1 - stage tool @ 2197' KB, 53 jts of 5-1/2" csg. Cemented as follows: 1st Stage: 138 sxs Class 'B' w/3% D79, 5#/sx kolite, 1/4#/sx D29 cellophane, tail in w/73 sx 50/50 Class 'B' poz 2% D20, 5#/sx kolite, 1/4#/sx cellophane. Good circulation throughout job, rotated pipe while cementing. Circ 4 hrs. 2nd Stage: 657 sx 50/50 Cl 'B' poz 2% D20, 5#/sx kolite, 1/4#/sx cellophane. Good circ throughout job, circ 4 hrs. 3rd Stage: Lead 225 sx Cl 'B' w/3% D79, 5#/sx kolite, 1/4#/sx D29, tail in w/248 sx 50/50 Cl 'B' poz D20, 5#/sx kolite, 1/4#/sx D29. Good circ throughout job. Returned 13 bbls to surface. Cut off csg 1' above wellhead. RDMOL. WOCT.

14. I hereby certify that the foregoing is true and correct

Signed

Steven S. Dunn

Title Drlg & Prod Manager

Date 8/26/98

(This space for Federal or State office use)

Approved By

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

SEP 02 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCO

BY

FARMINGTON DISTRICT OFFICE