District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office

5 Copies

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Operator name and Address MERRION OIL & GAS CORPORA						PION				² OGRID Number	
610 Reilly Avenue Farmington, New Mexico 87401-2.									014634		
									³ Reason for Filing Code		
⁴ API Numb	er	gron, men	WICKIEG 67	401-23					RW = New		
30-045-29517					⁵ Pool Name Otero Chacra				Pool Code		
⁷ Property Co	ode				Property Name			82329			
22343					iField Com				Well Number		
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¹¹ Bottom	Hole Loca	tion								<u></u>	
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