

Distribution: O+4 (BLM); 1-Accounting; 1- Crystal; 1-File; 1- Burlington

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation (14634)

3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634

(505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1562' fnl & 886' fwl (sw nw)
Section 5, T29N, R11W, NMPM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-98140

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Field Com #1E (22343)

9. API Well No.

30-045-29517

10. Field and Pool, or Exploratory Area

Basin Dakota (71599)

11. County or Parish, State

San Juan County,
New Mexico

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other: Testing & Tubing Reports

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on
Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/6/98

Well flowing on 1/2" choke 110 psi, dry gas, surges of mist. Put through treater. Well-started logging off after 6 hrs. Put on 2" to production tank. First 3 hrs made 386 MCF, then started logging off.

10/07/98

Well flowing on 2" to production tank. Flowed 120 bbls in 13 hrs. TIH with 2-3/8" tubing tagged fill at 3689'. TOH to 3529' swabbed in. Put on 2" production, flowed for 2 hrs. Put through separator 30# back pressure. Kept logging off. Put on 2" to get head off. Put through separator, logged off. Repeated 5 times, too much water for separator. Left open to production tank overnight, csg 145 psi to 160 psi. Testing.

*** CONTINUED OTHER SIDE ***

14. I hereby certify that the foregoing is true and correct

Signed

Steven S. Dunn

Title Drlg & Prod Manager

Date 10/19/98

(This space for Federal or State office use)

Approved By

Conditions of approval, if any:

Title

Date OCT 8 0 1998

ACCEPTED FOR

FARMINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

BY

10/08/98

Left well flowing overnight to production tank on 2". Made 30 bbls water in 15 hrs. Blowing dry gas, casing 40 psi. Put through separator for 2 hrs, casing pressure came up to 110 psi, tubing 25 psi. Made no water. Made 67 MCF, blew to production tank for 30 mins. Casing 1110 psi went down to 80 psi, made 1.6 bbls water. Blew down casing, left open. Made 3 swab runs, tubing dried up. Made 1 swab run every 30 mins, 100' fluid each time (.38 bbls). At 1500 hrs closed casing let build to 50 psi. Made 1 swab run, started flowing on 2". Put on separator 30# backpressure, 1.25" plate. Will test on Monday.

10/10/98

Flow test well through separator. Made 157 MCF, no water and no oil. Left well flowing through separator over weekend.

10/12/98

Well flowing through separator over weekend, made no water. TIH to 3600'. Tagged fill, tubing opened. RU Weatherford air compressor, CO to TSBP at 3892'. TOH. Put on retrieving head. TIH to BP. Load tubing with 2% KCl water (28 bbls). Release BP. Well came in strong, let blow for 1-1/2 hr. Started making lots water and a little oil. Put to production tank. Killed tubing to get tubing above perfs. Will let well flow overnight to tank.

10/13/98

Well flowing to production tank on 2", made 60 bbls water in 15 hrs. RU Cobra Slickline. Set tubing plug at seating nipple. TOH until 6 stands left. Killed annulus to finish pulling tubing and BP. TIH with x-check, SN on bottom of 2-3/8" production string. Tagged sand fill at 6682'. CO to 6750'. PBTD with air and mist. Landed 210 joints tubing at 6685'. ND BOPs, NU WH. Pumped x-check off 850 psi, pumped 10 mins more to make sure pressure was 600 psi, shut in. RDMOL. Turn well over to production