

Distribution: O+4 (BLM); 1-Accounting; 1- Crystal; 1-File

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-03877
2. Name of Operator Merrion Oil & Gas Corporation (14634)	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 610 Reilly Avenue, Farmington, NM 87401-2634 (505) 327-9801	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1529' fnl & 799' fwl (sw nw) E Section 8, T29N, R11W, NMPM	8. Well Name and No. Hut No. 1
	9. API Well No. 30-045-29518
	10. Field and Pool, or Exploratory Area Crouch Mesa Mesaverde
	11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>TD & Casing Reports</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/25/98 TD hole at 3800' KB.

2/26/98 Ran 5-1/2", 15.5 ppf, K55, LT&C, 8r R3 Nippon new seamless production casing as follows:

Description	Length	Depth KB
55 jts 5-1/2" casing	2177.65'	2172.65'
1 ea DV Tool	2.50'	2175.15'
40 jts 5-1/2" casing	1590.00'	3765.15'
1 ea Float Collar	2.30'	3767.45'
1 jt 5-1/2" Casing	39.62'	3807.07'
1 ea Guide Shoe	1.60'	3808.67'

RECEIVED
MAR 9 1998
OIL CON. DIV.
DIET. 3

**** CONTINUED OTHER SIDE ****

14. I hereby certify that the foregoing is true and correct		
Signed <u>Esther J. Greyeyes</u>	Title <u>Drlg & Prod Tech</u>	Date <u>3/2/98</u>
(This space for Federal or State office use)		
Approved By	Title	Date
Conditions of approval, if any:		<u>MAR 06 1998</u>

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

BY

RU BJ and cemented 1st stage with 100 sxs Class B with 1% CaCl₂, 0.4% FLC, 0.25% cellulosic (119 cu.ft.), displaced with 37 bbls water, 52 bbl mud. Bump plug at 5:00 PM. Open stage tool, circulated 4 hrs. Cemented 2nd stage with 25 sxs Class B (29 cu.ft.), 150 sxs Class B, 65/35 Poz + 12% gel (437 cu.ft.), 75 sxs Class B (88 cu.ft.). Bump plug, close stage tool at 10:30 PM. Circulated 5 bbls good cement to surface. Land casing as cemented. Cut off, ND BOP stack. Flange up wellhead, install protective cover. WOCT. Release rig at 1:30 AM 2/27/98.