

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-29519
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VINE COM
8. Well No. 1 (22345)
9. Pool name or Wildcat West Kutz P.C. Ext. (79680)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Merrion Oil & Gas Corporation (014634)	
3. Address of Operator 610 Reilly Avenue, Farmington, NM 87401-2634	
4. Well Location Unit Letter <u>D</u> : <u>670</u> Feet From The <u>north</u> Line and <u>1290</u> Feet From The <u>west</u> Line Section <u>15</u> Township <u>29N</u> Range <u>13W</u> NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5335'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <u>OIL CON. DIV.</u> <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>Spd, TD & Csg Reports</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/04/98 MIRU L&B Speed Drill. Spudded 8-3/4" surface hole at 11:50 AM 5/4/98 and drilled to 32' thru river rock. Fencing up and gates installed. SDON.

5/05/98 Drilled 8-3/4" hole to 128' KB. Ran 3 joints (126') of 7", 23# casing set at 128' KB. Cemented with 75 sxs of Class 'G' cement. Circulated 4 bbls to surface. Plug down at 6:00 PM. Drilling ahead.

5/08/98 Drilled 6-1/4" hole to TD @ 1350' KB, circulated clean. SDON

5/09/98 Circulated hole clean 1350' KB. TOH, LD drill pipe and collars. RU casing crew. Ran cement nose guide shoe 43.51' shoe joint with insert float, 31 jts 4-1/2", 10.5# new casing 1299.41', total string 1342.92'. RU Cementers Inc and pumped 10 bbls water ahead of 100 sxs 20% C-Lite cement 3 ppg gilsonite, 1/4#/sx celloflake, 12.5#/gal. 2.06 cu.ft./sx, 36.7 bbls slurry. Tail in with 100 sxs Class 'G' Neat 3#/gal gilsonite and 1/4#/sx celloflake, 15.6#/gal, 1.18 cu.ft./sx, 21 bbls slurry. Circulated 21 bbls cement to surface with 21 bbls displacement. Plug down at 12:45 PM. RD, WOCT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steven S. Dunn TITLE Drlg & Prod Manager DATE 5/12/98

TYPE OR PRINT NAME Steven S. Dunn TELEPHONE NO. 327-9801

(This space for State Use)

APPROVED BY Johnny Robinson TITLE DEPUTY OIL & GAS INSPECTOR, DIST. # DATE MAY 14 1998

CONDITIONS OF APPROVAL, IF ANY: