District I

District II

District III

PO Box 1980, Hobbs, NM 88241-1980

811 South First, Artesia, NM 88210

Date: February 11, 1998

Phone: 505-326-9700

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-101

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

OIL CONSERVATION DIVISION

2040 South Pacheco

State Lease - 6 Copies

1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 Fee Lease - 5 Copies District IV 2040 South Pacheco, Santa Fe, NM 87505 AMENDED REPORT APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE 1 Operator Name and Address. <sup>2</sup> OGRID Number **Burlington Resources** 14538 PO Box 4289, Farmington, NM 87499 <sup>3</sup> API Number 30-045-29522 <sup>4</sup> Property Code <sup>5</sup> Property Name " Well No. State E Gas Com 22502 2 <sup>7</sup> Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County B 29N 10W 16 815 North 1455 East ŞJ <sup>8</sup> Proposed Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 'Proposed Pool 1 10 Proposed Pool 2 Blanco Mesa Verde 11 Work Type Code 12 Well Type Code 13 Cable/Rotary 15 Ground Level Elevation 14 Lease Type Code Rotary 5661'GR / State 16 Multiple 17 Proposed Depth 18 Formation 19 Contractor 20 Spud Date N 4675 MV N/a N/a <sup>21</sup> Proposed Casing and Cement Program **Hole Size Casing Size** Casing weight/foot Setting Depth Sacks of Cement **Estimated TOC** 12.1/4" 9 5/8" 32.3# 200' 188 cu.ft. Surface 8 3/4" 20.0# 2287 602 cu.ft. Surface 6 1/4" 10.5# 4675 447 cu.ft. 2187 22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. 11" 2000 psi minimum double gate BOP OIL COM. DIW 23 I hereby certify that the information given above is true and complete to the best of OIL CONSERVATION DIVISION my knowledge and belief, 2-120-78 Signature: Approved by: rad held Printed name: Peggy Bradfield Title: Regulatory/Compliance Administrator 1999

> Conditions of Approval: Attached

District I PO Box 1980. Hobbs. NM 88241-1980

District II PO Drawer DD. Artesia. NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO 80x 2088. Santa Fe. NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504–2088

Form Revised February 21, Instructions or

Submit to Appropriate District :
State Lease - 4 (
Fee Lease - 3 (

AMENDED REF

STATE E GAS COM  Operator Name  14538  BURLINGTON RESOURCES OIL & GAS COMPANY  Soft  Operator Name  Selevat:  Operator Name  Surface Location  User lot no. Section Township Range Lot Ion Feet from the North/South line Feet from the East/Hest line  B 16 29N 10W  815 North 1455 East SAN  User lot no. Section Township Range Lot Ion Feet from the Different From Surface	- 0 000 2000.	Junt <b>o</b> 1 E	. 1911 67304*206		00. T.	21					-		
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E-6515-1  B SURVEYOR CERTIFICATION To the well location shows or under my supervision and that the same is connect to the best of my belief.  B JANUARY 8, 1998  JANUARY 8, 1998  Date of Survey  Signature and Seel of Metrics  E-2940  E-2661-3			5		E			7 8-1130	32.	Peggy Printed N Regula Title	Bradf: Name	ield	
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## State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

		Sundry Notice	es and Repo	rts on Wells	<del></del>
				API	# (assigned by OCD) 30-045-29522
1. Ty	pe of Well		457	5.	Lease Number _
-	GAS				Eee State
				• <sup>7</sup>	State Oil&Gas Lease :
2. <b>N</b> a	ame of Operator		MAR 2	~ 77	Lease Name/Unit Name
4	BURLINGTON		CAL COS		
1	CESOURCES OIL	GAS COMPANY	E mer	3 3	State E Gas Com
2 3 4	Idage C Phone Vo. of Orange			8.	Well No.
	dress & Phone No. of Operat O Box 4289, Farmington, NM			9.	#2
_	box 4203, Parmingcon, NA	87499 (303) 32	20-9/00	. 9 منع	Pool Name or Wildcat Blanco Mesaverde
4. Lo	ocation of Well, Footage, Se	c., T, R, M		10.	Elevation:
	.5'FNL, 1455'FEL, Sec.16, T-		MMPM, San J		
774	pe of Submission				· · · · · · · · · · · · · · · · · · ·
-3	Notice of Intent	Abandonmer	pe of Action	n Change of Pla	ans
		Recomplet		New Construct	
	_X_ Subsequent Report	Plugging H		Non-Routine	
		Casing Rep		Nater Shut of	_
	Final Abandonment	Altering (		Conversion to	Injection
		_X_ Other - Sp	oud, casing	. & cement	
13.	Describe Proposed or Compl	eted Operations	 3		
	2.15.00 1/202				
	3-15-00 MIRU. Spud well @ 3-16-00 Drill to 360'. Ci			-/0 0 5/	)
	csg. set @ 353'	.rc noie cream.	Class "B"	v/o jus o 5/0 neat cmt w/39	s calcium chloride,
	0.5 pps cellopha				
	3-17-00 NU BOP. PT BOP &				
				3	
	APD ROW Related				
	A sura ( )				
SIGNA	TURE SIGGIA CALL	Regulato	ory Administ	ratorMarch	20, 2000
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(This	space for State Use)		<del></del>		* # M
		^	MANUTY OH 9 GA	S INSPECTOR DIS	MAR OT AT
•	ORIGINAL SIGNED BY CHAPLIE T	Contractor Contractor	ETHII UIL & VA	TEN LEIGH. DIE	· ~ * EUUII
Appro	ved by	Title			Date

## State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

	Sundry Notices and I	Reports on Wells	
1. Type of Well		<b>API</b>	# (assigned by OCD) 30-045-29522 Lease Number
GAS		5.	nease Number
		6.	
2. Name of Operator		7.	E-6515-1 Lease Name/Unit Name
Z. Name of operator		7.	rease Name/Unit Name
RESOURCES OF	& GAS COMPANY		State E Gas Com
	a GAD COMPANI	8.	•
3. Address & Phone No. of Opera		_	#2
PO Box 4289, Farmington, NM	87499 (505) 326-9700	9.	
4. Location of Well, Footage, S	ec. T. R. M	- 10.	Blanco Mesaverde Elevation:
815' FNL, 1455' FEL, Sec.16			
Type of Submission	Type of Ac	ction	
$X_N$ Notice of Intent	Abandonment	$_{ m X}$ Change of Pla	ans
Cubsoment Boront	Recompletion	New Construct	cion
Subsequent Report	Plugging Back Casing Repair	Non-Routine D	
Final Abandonment	Altering Casing Other	<del></del>	
13. Describe Proposed or Comp	-	-	
It is intended to change well as follows:	the proposed casing and	d cement program	on the subject
<u> Hole Size</u> <u>Csq Size</u>	Csq weight/ft Se	et Depth Sx of	Cmt Est TOC
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7 7/8" 4 1/2"	10.5#	4675' 2310 (2 st	
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SIGNATURE MAJA SKAALLE	Damilatan		Mars 14 1000
SIGNATURE SUMMY STUDENCE	keguiacory	Administrator_	May 14, 1998
			/KH
(This space for State Use)			
ORIGINAL SIGNED BY ERNI	E BUSOF	# CAC INCOCCUE	MAY 2 1 1000
Approved by	TitleTitle	a DAS INSPECTOR, DIST	#Date MAY 2 1 1998

## State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

Sundry Notices and Re	ports on Wells
	API # (assigned by OCD)
	30-045-29522
1. Type of Well	5. Lease Number
GAS	6. State Oil&Gas Lease #
2. Name of Operator	E-6515-1 7. Lease Name/Unit Name
-	
RESOURCES OIL & GAS COMPANY	State E Gas Com
V-10 U UU U U U U U U U U U U U U U U U U	8. Well No.
3. Address & Phone No. of Operator	2
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9. Pool Name or Wildcat
A Tambian of Wall France Con M. D. M.	Blanco Mesaverde
4. Location of Well, Footage, Sec., T, R, M 815'FNL, 1455'FEL, Sec.16, T-29-N, R-10-W, NMPM, San	10. Elevation:
\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Country
Type of Submission Type of Act	ion
_X_ Notice of Intent Abandonment	Change of Plans
Recompletion	_ New Construction
	Non-Routine Fracturing
	Water Shut off Conversion to Injection
X Other -	
	JAN 2000 RECEIVED DIST. 3  SECURITY OF THE PROPERTY OF THE PRO
no (This space for State Hee)	GAS INSPECTOR, DIST. #3 JAN 18 2000
Exfiles 2-23-2001	