

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

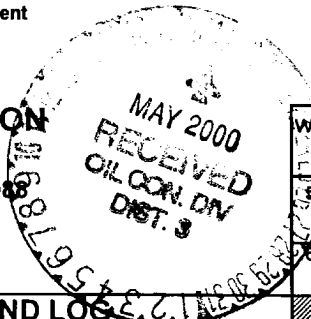
OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2089

Form C-105

Revised 1-1-89



WELL API NO. 30-045-29522
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name State E Gas Corn
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY	8. Well No. 2
3. Address of Operator PO BOX 4289, Farmington, NM 87499	9. Pool name or Wildcat Blanco Mesaverde

4. Well Location Unit Letter <u>B</u> : <u>815</u> Feet From The <u>North</u> Line and <u>1455</u> Feet From The <u>East</u> Line					
Section <u>16</u> Township <u>29N</u> Range <u>10W</u> NMPM San Juan County, NM					
10. Date Spudded 3-15-00	11. Date T.D. Reached 3-21-00	12. Date Compl. (Ready to Prod.) 5-11-00	13. Elevations (DF&RKB, RT, GR, etc.) 5661'GL / 5675'KB	14. Elev. Casinghead	
15. Total Depth 4755'	16. Plug Back T.D. 4690'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0-4755'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3968-4602' Mesaverde				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run GR/IND/NEU/DEN/CMR				22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	353'	12 1/4"	325 cu ft	
4 1/2"	10.5/11.6#	4752'	7 7/8"	1788 cu ft	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	4581'
				PACKER SET		

26. Perforation record (interval, size, and number) 3968, 3975, 3981, 3990, 3997, 4014, 4038, 4040, 4045, 4050, 4052, 4082, 4093, 4144, 4148, 4164, 4166, 4168, 4197, 4199, 4201, 4268, 4270, 4314, 4316, 4320, 4344, 4346, 4352, 4354, 4356, 4362, 4364, 4383, 4390, 4395, 4405, 4411, 4438, 4460, 4495, 4513, 4523, 4525, 4534, 4527, 4572, 4574, 4600, 4602.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3968-4320'</td> <td>2751 bbl slk wtr, 80,000# 20/40 Brady sand</td> </tr> <tr> <td>4344-4602'</td> <td>2057 bbl slk wtr, 80,000# 20/40 Brady sand</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3968-4320'	2751 bbl slk wtr, 80,000# 20/40 Brady sand	4344-4602'	2057 bbl slk wtr, 80,000# 20/40 Brady sand
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4344-4602'	2057 bbl slk wtr, 80,000# 20/40 Brady sand						

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 5-11-00	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF 1236 Pitot gauge	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 1012	Casing Pressure SI 1012	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By	
30. List Attachments None							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Peggy Bradfield</u>	Printed Name <u>Peggy Bradfield</u>	Title <u>Regulatory Administrator</u>	Date <u>5-17-00</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo 888'	T. Penn. "B" _____
T. Kirtland-Fruitland 948-1558'	T. Penn. "C" _____
T. Pictured Cliffs 2040'	T. Penn. "D" _____
T. Cliff House 3600'	T. Leadville _____
T. Menefee 3718'	T. Madison _____
T. Point Lookout 4338'	T. Elbert _____
T. Mancos 4638'	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. Lewis 2210'
T. Morrison _____	T. Hrnito. Bnt. 2580'
T. Todillo _____	T. Chacra 2700'
T. Entrada _____	T. Graneros _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Lithology	From	To	Thick ness	Lithology
888'	948'	White, cr-gr ss.	4638'	4755'		Dark gry carb sh.
948'	1558'	Gry sh interbedded w/tight, gry, fine-gr ss.				
1558'	2040'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.				
2040'	2210'	Bn-Gry, fine grn, tight ss.				
2210'	2580'	Shale w/siltstone stringers				
2580'	2700'	White, waxy chalky bentonite				
2700'	3600'	Gry fn grn silty, glauconitic sd stone w/drak gry shale				
3600'	3718'	ss. Gry, fine-grn, dense sil ss.				
3718'	4338'	Med-dark gry, fine gr ss, carb sh & coal				
4338'	4638'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation				