

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

98 MAR 16 PM 3:34
070 FARMINGTON, NM

1. Type of Well
GAS

RECEIVED
MAR 24 1998

5. Lease Number
SF-076958
6. If Indian, All. or
Tribe Name

2. Name of Operator

OIL CON. DIV.
DIST. 3
OIL & GAS COMPANY

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Hare #14A

9. API Well No.
30-045-29527

4. Location of Well, Footage, Sec., T, R, M

1175' FNL, 1710' FWL, Sec. 10, T-29-N, R-10-W, NMPM

10. Field and Pool
Blanco Mesaverde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- | | | |
|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - Spud | |

13. Describe Proposed or Completed Operations

- 2-28-98 MIRU. Spud well @ 8:30 p.m. 2-28-98. Drill to 243'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 32.3# WC-40 ST&C csg, set @ 237'. Pump 20 bbl wtr ahead. Cmtd w/280 sx Class "G" neat cmt w/3% calcium chloride, 0.25 pps Cellophane (330 cu.ft.). Circ 16 bbl cmt to surface. WOC.
- 3-1-98 WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.
- 3-2-98 Drill to intermediate TD @ 2470'. Circ hole clean. TOOH. TIH w/58 jts 7" 20# J-55 ST&C csg, set @ 2460'. Pump 20 bbl gelled wtr ahead. Cmtd w/191 sx Class "B" neat cmt w/3% calcium chloride, 0.5 pps Cellophane, 10 pps Gilsonite (550 cu.ft.). Tailed w/160 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 0.5 pps Cellophane, 10 pps Gilsonite (195 cu.ft.). Circ 23 bbl cmt to surface. WOC.
- 3-3-98 WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.
- 3-4-98 Drill to TD @ 4800'. Circ hole clean. TOOH. TIH.
- 3-5-98 Log well. TOOH. TIH W/59 jts 4 1/2" 10.5# J-55 ST&C lnr, set @ 4799'. Top of lnr @ 2284'. Pump 20 bbl gelled wtr, 10 bbl wtr ahead. Cmtd w/266 sx Class "G" 50/50 poz w/2% gel, 5 pps Kolite, 0.4% fluid loss, 0.25 pps Cellophane (354 cu.ft.). Reverse circ 1 bbl cmt to surface. WOC.
- 3-6-98 PT lnr to 3000 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed Peggy Skarred Title Regulatory Administrator Date 3/14/98
no

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date
ACCEPTED FOR RECORD

MAR 18 1998

FARMINGTON DISTRICT OFFICE

BY _____

WOOD