UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. Type of Work 5. Lease Number DRILL SF-077092C Unit Reporting Number 1b. Type of Well 6. If Indian, All. or Tribe GAS 2. Operator 7. Unit Agreement Name Oil & Gas Company 3. 8. Farm or Lease Name Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 723F Lackey A 9. Well Number (505) 326-9700 4. Location of Well 10. Field, Pool, Wildcat 1730'FSL, 1455'FWL 723/9 Blanco Mesa Verde 11. Sec., Twn, Rge, Mer. (NMPM) Latitude 36^O 44.2, Longitude 107^O 51.6 Sec 11, T-29-N, R-10-W API # 30-045- 24528 . 14. Distance in Miles from Nearest Town 12. County 13. State 2 miles to Blanco San Juan MM 15. Distance from Proposed Location to Nearest Property or Lease Line 1455 16. Acres in Lease 17. Acres Assigned to Well 313.55 S/2 18. Distance from Proposed Location to Nearest Well, Drlg, Compl, or Applied for on this Lease This action is subject to technical and Proposed Demisdural review pursuant to 43 CFR 3165.3 20. Rotary or Cable Tools 19. and appeal pursuant to 43 CFR 3185.4. 4800' Rotary 21. Elevations (DF, FT, GR, Etc.) 22. Approx. Date Work will Start 5758 GR DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED 23. **Proposed Casing and Cementing Program** "GENERAL REQUIREMENTS" See Operations Plan attached 24. Authorized by Regulatory/Compliance Administrator FED 1 PERMIT NO. **APPROVAL DATE** DATE FEB 1 0 1998 **APPROVED BY** /S/ Duane W. Spencer TITLE

Archaeological Report submitted
Threatened and Endangered Species Report submitted
NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

OK F

District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe. NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back

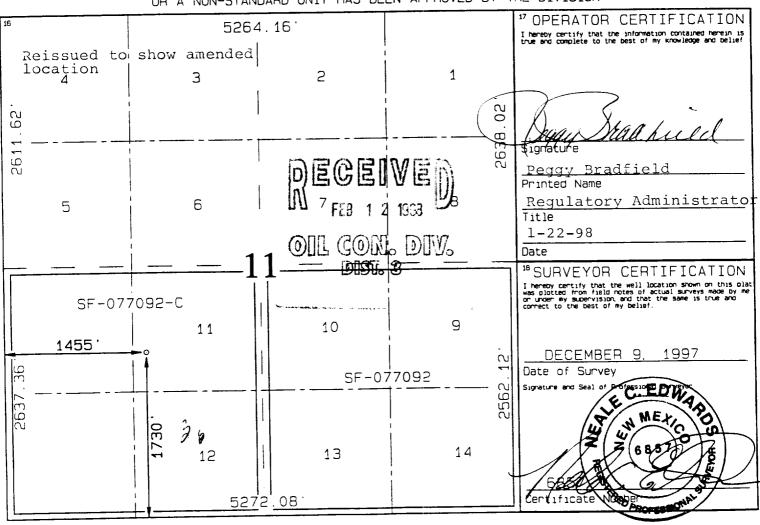
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION -PO Box 2088 Santa Fe, NM 87504-2088

AMENDED REPORT

			WELL	LOCATI	ON AND AC	CREAGE DEDI			
'API Number			Pool Code Pool Name						
30-045- <i>24528</i> 72 'Property Code 7238			723	Blanco Mesaverde Property Name LACKEY A					ell Number 3R
'OGRID No.			BURLI	*Operator Name NGTON RESOURCES OIL & GAS COMPANY				*Elevation 5808	
			-	1	¹⁰ Surface				County
UL or lot no.	Sect 100	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	1
К	11	29N	10W		1730	South	1455	West	SAN JUAN
11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Ion	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres	<u> </u>	13 Joint or In	fill 14 Cons	olidation Code	¹⁵ Order No.	1	·		
S/313.55	<u> </u>								
NO ALLOW	JARLE W	ITLL BE	ASSIGNE	D TO TH	IS COMPLETI	ON UNTIL ALL	INTERESTS	HAVE BEEN CO	NSOLIDATED

OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATIONS PLAN

Well Name: Lackey A #3R

Location: 1730'FSL, 1455'FWL Section 11, T-29-N, R-10-W

San Juan County, New Mexico

Latitude 36^o 44.3, Longitude 107^o 51.5

Formation: Blanco Mesa Verde

Elevation: 5808'GL

Formation Tops:	<u>Top</u>	Bottom	<u>Contents</u>
Surface	San Jose	1063'	aquifer
Ojo Alamo	1063'	1102′	aquifer
Kirtland	1102'	1868'	
Fruitland	1868′	2175′	
Pictured Cliffs	2175'	2350'	gas
Lewis	2350'	2792′	gas
Intermediate TD	2450'		
Huerfanito Bentonite	2 792′	2830'	
Chacra	2830'	3835′	
Massive Cliff House	3835′	3955 ′	gas
Menefee	3955'	4436'	gas
Massive Point Lookout	4436'	4626'	gas
Lower Point Lookout	4626'		
Total Depth	4800'		

Logging Program:

Cased hole logging - Gamma Ray Neutron Coring/DST - none

Mud Program:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Vis.</u>	<u>Fluid Loss</u>
0- 200'	Spud	8.4-9.0	40-50	no control
200-2450'	LSND	8.4-9.0	30-60	no control
2450-4800'	Gas/Mist	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program (as listed, the equivalent, or better):

<u> Hole Size</u>	<u>Depth Interval</u>	<u>Csq.Size</u>	Wt.	<u>Grade</u>
12 1/4"	0' - 200'	9 5/8"	32.3#	H-40
8 3/4"	0' - 2450'	7"	20.0#	J-55
6 1/4"	2350' - 4800'	4 1/2"	10.5#	J-55

<u>Tubing Program:</u>

0' - 4800' 2 3/8" 4.7# J-55

BOP Specifications, Wellhead and Tests:

Surface to Intermediate TD -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

BURLINGTON RESOURCES OIL & GAS COMPANY LACKEY A #3R 1730' FSL 1455' FWL SEC II, T29N, RIOW SAN JUAN COUNTY, NEW MEXICO 5807 APD MAP # 300' BLM NEW CONSTRUCTION NE/SW SECTION II, T29N, RIOW NEW B.L.M. W. S. R.O.W. 5802 Wright EXISTING R.O.W. Blanco `€₩. 41-2 RIVER JUAN •GW 69G/₁, 308