

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

93 MAR 27 PM 1:35

070 FARMINGTON, NMA

1. Type of Well
GAS

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1730' FSL, 1455' FWL, Sec 11, T-29-N, R-10-W, NMPM

5. Lease Number
SF-077092C

6. If Indian, All. or Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Lackey A #3R

9. API Well No.
30-045-29528

10. Field and Pool
Blanco Mesaverde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Spud
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

3-22-98 MIRU. Spud well @ 2:30 p.m. 3-22-98. Drill to 251'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 32.3# H-40 ST&C csg, set @ 244'. Cmtd w/200 sx Class "G" neat cmt w/2% calcium chloride, 0.25 pps Cellophane (236 cu.ft.). Circ 16 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

3-23-98 Drill to intermediate TD @ 2460'. Circ hole clean.

3-24-98 TIH w/56 jts 7" 23# J-55 LT&C csg, set @ 2439'. Cmtd w/179 sx Class "G" neat cmt w/2% calcium chloride, 0.25 pps Cellophane, 5 pps Kolite (521 cu.ft.). Tailed w/90 sx Class "G" 50/50 poz w/2% gel, 0.25 pps Cellophane, 2% calcium chloride, 5 pps Kolite (124 cu.ft.). Circ 20 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

RECEIVED
MAR 27 1998
FARMINGTON DISTRICT OFFICE

14. I hereby certify that the foregoing is true and correct.

Signed *Diana Shadruck* Title Regulatory Administrator Date 3/25/98
no _____

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date
ACCEPTED FOR RECORD

APR 01 1998

FARMINGTON DISTRICT OFFICE

BY _____

NMOCD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED
APR 1 1998

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1730' FSL, 1455' FWL, Sec. 11, T-29-N, R-10-W, NMPM

APR 1 9 37 AM '98
070 FARMINGTON, NM

Lease Number
SF-077092C

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Lackey A #3R

9. API Well No.
30-045-29528

10. Field and Pool
Blanco Mesaverde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- | | | |
|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - | |

13. Describe Proposed or Completed Operations

3-26-98 Drill to TD @ 4800'. Circ hole clean. TOOH. TIH, ran logs. TOOH.
3-27-98 TIH w/57 jts 4 1/2" 10.5# J-55 lnr, set @ 4799'. Top of lnr @ 2343'.
TOOH. Cmtd w/269 sx Class "G" 50/50 poz w/2% calcium chloride,
0.25 pps Cellophane, 5 pps Gilsonite, 0.4% fluid loss (352 cu.ft.).
Reverse circ 25 bbl cmt to surface. WOC. PT lnr to 3000 psi/15 min,
OK. ND BOP. NU WH. RD. Rig released.

RECEIVED
APR 1 1998
OIL & GAS DIV.
BUREAU

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 3/30/98

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

APR 01 1998

FARMINGTON DISTRICT OFFICE

RY