Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE (See other instructions on

FOR APPROVED

OMB NO. 1004-0137 Expires: December 31, 1991

BUREAU OF LAND MANAGEMENT									5. LE	5. LEASE DESIGNATION AND SERIAL NO. SF-077092C				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*								6. IF	6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
1a TYPE OF WELL: OIL WELL GAS WELL X DRY OF CONTROL 1 1 1 1 1 1 1 1 1							1							
b. TYPE OF COMPLETION:								** 7: -U\$	UT AGREEMENT I	NAME				
NEW WORK DEEP- PLUG DIFF. COMMOTO TO THE RESUR COMMOTO TO THE RESUR NEW TO THE RESURE COMMOTO TO THE RESURE NEW TO THE R							8. FA	RM OR LEASE NA	AME, WELL NO.					
ARABINA PE								-	Lackey A #3F	₹				
BURLINGTON RESOURCES OIL & GAS COMPANY								9. AF	30-045-29528	3				
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700 MAY 2 8 1998 Blanco Mesaverde														
PO BOX 4289, Farmington, NM 87499 (505) 326-9700 1930 4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)								11. S		Verde R BLOCK AND SURVEY				
At surface	d. interval r	'30'FSL,	1455'FWL	,			,	(A)(I)(P)	DI C	DN. DI St. 3	7 (OR AREA		
. ,		oportog be							المانت	உ டி அ				
At total de	epth											Sec. 11, T-29-N, R-10-W		
					14	4. PERMI	IT NO.	DATE IS:	SUEC		I	COUNTY OR PARISH	13. STATE	
15. DATE SPU	IDDED 116	DATET	D. REACHED		17 DATE CO	MPI (Re	activ to non	1		18. ELEVATIONS (DF.	DKB DT	San Juan	New Mexico 19. ELEV. CASINGHEAD	
3-22-98	DDLD	3-26-9				COMPL. (Ready to prod.) 22-98				57 58 GR, 5		DR. ETC.)	19. ELEV. CASINGREAD	
20. TOTAL DE	PTH, MD &T	VD	21. PLUG, B	ACK T.	D., MD &TVD	22. IF I	MULTIPLE HOV	COMPL., / MANY*		23. INTERVALS DRILLED BY	ROTAF	RY TOOLS	CABLE TOOLS	
4800			4784								0-480			
24. PRODUCT 3984-47	10n INTERV		THIS COMPLI	ETION-	TOP, BOTTO	M, NAME (MD AND T	VD)*				25. WAS DIRECT		
26. TYPE ELE	CTRIC AND		GS RUN							27. WAS WELL CORED No				
28.		,				CASING	RECOR	D (Report all si	rinas	set in well)			· · · · · · · · · · · · · · · · · · · 	
CASING SIZ	E/GRADE	WEIGH	T, LB./FT.	DEP	TH SET (MC		OLE SIZE			ENT. CEMENTING RE	CORD	A	MOUNT PULLED	
9 5/8		32.3#		244			12 1/4	236 cu.ft.						
7		23#		2439			8 3/4	645 cu.ft.						
		-				_								
29.	-	<u> </u>	LINER RE	COR)			30.	 		T	UBING RECORE)	
SIZE	TOP (MD	ВОТ	TOM (MD)		CKS CEMENT	• scr	REEN (MD		ZE	DEPTH SE	T (MD)	PA	ACKER SET (MD)	
4 1/2	2343		4799	352 (cu.ft.			1 1/2		4561			·	
31 PERFORA	TION RECO	RD (Interva	l. size and nui	nber)		32.			ACI	D. SHOT, FRACTUR	E. CEME	I. NT SQUEEZE. I	ETC.	
31 PERFORATION RECORD (Interval. size and number) 3984, 3994, 4023, 4144, 4146, 4172, 4175, 4190,				90, 4193,		DEPTH I	TERVAL (MD)			OUNT AND KIND OF MATERIAL USED				
•			, 4251, 4270, 4276, 4303, 4312,				3 984-44 15			2755 bbi 1% KCl sik wtr. 120.000# 20/40 Brady sd		0 Brady sd		
	•		4375, 4407, 4411, 4415, 4482,				4482-4701			2410 bbl 1% KCl slik wtr. 100,000# 20/40 Brady s				
4505, 4512, 4517, 4523, 4552, 4556, 4560, 4567, 4673 4577, 4592, 4602, 4608, 4620, 4643, 4651, 4665, 4670											SIIK W(r.	100.000# 20/4	o Brady sd	
33.	700 <u>2,</u> 700	, 40 20 ,	4040, 400	1, 40	30, 4070, 4	1001, 41		PRODUCTION						
				METHOD (Fig	owing, gas int, pumping-size and type of pump)				(סר	WELL STATUS (Producing or shut-in)				
4-22-98 DATE OF TEST		THOURS TESTED		CHOKE SIZE PR			Flowing OD'N FOR OIL-BE			GAS-MCF	\A/AT	SI ER-88L	GAS-OIL RATIO	
4-22-98		l'iobito i	20.25		1	EST PERK		552	-	1150 Pitot Gauge	1	EN-ODE	das-sie revio	
FLOW. TUBING PRESS.		1		1 .		OIL-BBL	IL-BBL GAS-MCF		/ICF	WATER-BBL		 	OIL GRAVITY-API (CORR.)	
SI 960		SI 960		24-HOUR RATE										
34. DISPOSITION OF GAS (Sold. used for fuel, vented, etc.))							TEST WITNESS	ED BY	
		To be	sold									<u> </u>		
35. LIST OF ATTACHMENTS None														
36 Thereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED INTUINITIES Regulatory Administrator DATE 5-4-98 FOR FIECORD														
$\overline{}$	717					s and	Spaces	for Additio	nai	Data on Reven	-A0	CEPTER		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



drill-stem, tests, includ recoveries):	ling depth in	iterval tested, cus	drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	38. GEOL	GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		TOP	Ď
				NAME	MEAS, DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1132	1132' 1180'	White, cr-gr ss.		_	
Kirtland	1180	1180' 1923'	Gry sh interbedded w/tight, gry, fine-gr ss.			. *.
	19231	1923' 2241'	Dk grv-grv carb sh, coal, grn silts, light-	Ojo Alamo	1132'	e e e get
				Kirtland Fruitland	1180° 1932°	
Fictured Cliffs	2241'	2241' 2395'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs Lewis	2241' 2395'	* * * *
Lewis	2395	2828′	Shale w/siltstone stringers	umarfanito Dont) 1	
Huerfanito Bentonite* 2828* 2907*	te* 2828'	2907'	White, waxy chalky bentonite	Chacra		
Chacra	2907*	3907'	Gry fn grn silty, glauconitic sd stone	Cliff House	3907′ 4026′	
Cliff House	3907	3907' 4260'	ss. Gry, fine-grn, dense sil ss.	Pt.Lookout	4504	
Monofee	4026	4504"	Med-dark gry, fine gr ss, carb sh & coal			
Point Lookout	4504	4800*	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation			

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

						•
					v	•
 				y 1		_
				. •		
		<u> </u>		-		•
				•		-
		-	,			•