

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-077092C	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. Lackey A #3R	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1730'FSL, 1455'FWL At top prod. interval reported below At total depth		9. API WELL NO. 30-045-29528	
10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 11, T-29-N, R-10-W	
14. PERMIT NO.		DATE ISSUED	
12. COUNTY OR PARISH San Juan		13. STATE New Mexico	
15. DATE SPUDDED 3-22-98	16. DATE T.D. REACHED 3-26-98	17. DATE COMPL. (Ready to prod.) 4-22-98	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 5758 GR, 5770 KB
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 4800	21. PLUG BACK T.D., MD & TVD 4784	22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY	24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 3984-4701 Mesaverde	25. WAS DIRECTIONAL SURVEY MADE	26. TYPE ELECTRIC AND OTHER LOGS RUN AIT-LDT, CNL-GR, CMR
27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8	32.3#	244	12 1/4
7	23#	2439	8 3/4
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4 1/2	2343	4799	352 cu.ft.
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
1 1/2	4561		
31. PERFORATION RECORD (Interval, size and number)			
3984, 3994, 4023, 4144, 4146, 4172, 4175, 4190, 4193, 4199, 4222, 4224, 4244, 4251, 4270, 4276, 4303, 4312, 4318, 4323, 4365, 4370, 4375, 4407, 4411, 4415, 4482, 4505, 4512, 4517, 4523, 4552, 4556, 4560, 4567, 4673, 4577, 4592, 4602, 4608, 4620, 4643, 4651, 4665, 4670, 4681, 4701			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3984-4415		2755 bbl 1% KCl slk wtr. 120.000# 20/40 Brady sd	
4482-4701		2410 bbl 1% KCl slk wtr. 100.000# 20/40 Brady sd	
33. PRODUCTION			
DATE FIRST PRODUCTION 4-22-98	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI
DATE OF TEST 4-22-98	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL
SI 960	SI 960		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			TEST WITNESSED BY
35. LIST OF ATTACHMENTS None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED	TITLE		DATE
[Signature]	Regulatory Administrator		5-4-98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD
MAY 26 1998
FARMINGTON DISTRICT OFFICE

