

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE  
(See other in-  
structions on  
reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		7. UNIT AGREEMENT NAME																															
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		8. FARM OR LEASE NAME, WELL NO. Cornell #5R																															
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		9. API WELL NO. 30-045-29538																															
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		10. FIELD AND POOL, OR WILDCAT Fulcher Kutz Pictured Cliffs																															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 970' FNL, 990' FEL At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 1, T-29N, R-12W																															
14. PERMIT NO. TX-281		DATE ISSUED																															
15. DATE SPUDDED 4-14-98		16. DATE T.D. REACHED 4-15-98																															
17. DATE COMPL. (Ready to prod.) 5-4-98		18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 5848' GL, 5858' KB																															
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 2225'																															
21. PLUG, BACK T.D., MD & TVD 2183'		22. IF MULTIPLE COMPL., HOW MANY*																															
23. INTERVALS DRILLED BY		ROTARY TOOLS 0-2225'																															
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 2029' to 2059' Pictured Cliffs		25. WAS DIRECTIONAL SURVEY MADE NO																															
26. TYPE ELECTRIC AND OTHER LOGS RUN CCL-CNL-GR		27. WAS WELL CORED NO																															
28. CASING RECORD (Report all strings set in well)																																	
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31. PERFORATION RECORD (Interval, size and number) 2029', 2031', 2033', 2035', 2037', 2039', 2041', 2044', 2047', 2049', 2053', 2055', 2056', 2057', 2059'																																	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																																	
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																																	
35. LIST OF ATTACHMENTS None																																	

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Arny Altman for TITLE Regulatory Administrator

DATE May 31, 1998

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

JUN 05 1998

FARMINGTON DISTRICT OFFICE

BY

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	651'	817'	White, cr-gr ss.	Ojo Alamo	651'	
Kirtland	817'	1664'	Gry sh interbedded w/light, gry, fine-gr ss.	Kirtland	817'	
Fruitland	1664'	2027'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1664'	
Pictured Cliffs	2027'	2225'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2027'	