

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 2-21-94  
Instruction on back  
Submit to Appropriate District Office  
5 Copies

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

RECEIVED  
MAY 11 1998

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Burlington Resources Oil & Gas Company PO Box 4289 Farmington, New Mexico 87499		OGRID Number 14538	OIL CON. DIV. DIST. 3	
TX-281				
4. API Number 30-045-29539	5. Pool Name Fulcher Kutz Pictured Cliffs		6. Pool Code 77200	
7. Property Code 6928	8. Property Name Cornell		9. Well Number 3R	

II. 10. Surface Location

UI or lot no. I	Section 1	Township 29N	Range 12W	Lot Idn	Feet from the 1450	North/South line South	Feet from the 1190	East/West line East	County San Juan County
--------------------	--------------	-----------------	--------------	---------	-----------------------	---------------------------	-----------------------	------------------------	---------------------------

III. 11. Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	
12. Use Code F	13. Producing Method Code Flowing	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration date				

III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
9018		2821121	O	
	Giant Industries			
25244		2821122	G	
	Williams Field Services			

IV. Produced Water

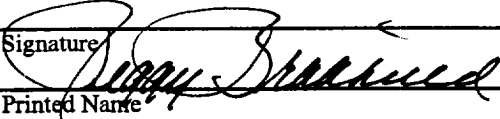
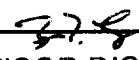
23. POD 2821123	24. POD ULSTR Location and Description
--------------------	--

V. Well Completion Data

25. Spud Date 4/11/98	26. Ready Date 5/4/98	27. TD 2203'	28. PBTD 2163'	29. Perforations 1991' to 2041'
30. Hole Size 8 3/4	31. Casing & Tubing Size 7	32. Depth Set 131'	33. Sacks Cement 53 cu ft	
6 1/4	3 1/2	2193'	741 cu ft	

VI. Well Test Data

34. Date New Oil	36. Test Date 5/4/98	37. Test Length	38. Tbg. Pressure SI 140	39. Csg. Pressure SI 140
40. Choke Size	41. Oil	42. Water	43. Gas 354	44. AOF
				45. Test Method Flowing

46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature 		Approved by: 	
Printed Name Peggy Bradfield		Title: SUPERVISOR DISTRICT #3	
Regulatory Administrator		Approval Date: MAY 11 1998	
5/7/98		Telephone No. (505) 326-9700	

47. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
-----------------------------	--------------	-------	------