

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		SF 078194
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. IF UNIT OR CA, AGREEMENT DESIGNATION Ludwick LS
2. NAME OF OPERATOR CONOCO INC.		8. WELL NAME AND NO. Ludwick LS #18M
3. ADDRESS AND TELEPHONE NO. 10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424		9. API WELL NO. 30-045-29563
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1450' FNL & 1505' FWL, UNIT LETTER "F", Sec. 06, T29N, R10W		10. FIELD AND POOL, OR EXPLORATORY AREA Blanco MV/Basin Dakota
11. COUNTY OR PARISH, STATE Rio Arriba County, NM		12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF OPERATION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: Pressure Buildup DK	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 3/22/99 Rig up. Spot all equipment on location. NDWH & NUBOP. Rig up to pull 2 3/8" tbg. Tag for fill, and POOH with 2 3/8" tubing. Tally all tubing. Tagged PBDT @ 6850', NO FILL. Prepare to run packer, pressure bomb's etc 3/23/99 Schlumberger on location. RIH with Bull Plug on bottom, 3 - 4' perf subs, 1 - 6' perf sub, 1 - F nipple, 3 - jts of 2 3/8" tbg, 1 - Baker Model R packer, and 210 jts of 2 3/8" tubing. Schlumberger Pressure Gauges set on bottom @ Bull Plug in perf subs. Gauges have a no blow slip assy, with a fishing neck on top. End of tubing @ 6770' with KB, F - nipple @ 6751', and Model R packer @ 6656' with KB added in. Set packer, and land tubing. NDBOP & NUWH. Rig up to swab. Initial FL @ 5700'. Swab down to 6400'. Recovered 27 bbls. 3/24/99 Tbg - 280 psi. Tbg blew down. RIH with swab, Initial FL @ 5500'. Made 6 swab runs, and recovered 6 bbls of fluid. Well has a continous gas flow. Will build pressure from 0 - 150 psi in approx 10 minutes. Rig down. FINAL REPORT. WILL HAVE TO RIG UP AND PULL PACKER & GAUGES AFTER SHUT IN PERIOD.		
14. I hereby certify that the foregoing is true and correct		
SIGNED <u>Verla Johnson</u> (This space for Federal or State office use)		TITLE <u>VERLA JOHNSON, As Agent for Conoco Inc.</u> DATE <u>3-29-99</u>
APPROVED BY _____ Conditions of approval, if any:		TITLE _____ DATE <u>APR 26 1999</u>
FARMINGTON FIELD OFFICE BY <u>[Signature]</u>		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Unites States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

* See Instruction on Reverse Side

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