

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		5. LEASE DESIGNATION AND SERIAL NO. SF-077092B
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. IF UNIT OR CA, AGREEMENT DESIGNATION HOUCK	8. WELL NAME AND NO. HOUCK 2M
2. NAME OF OPERATOR CONOCO INC.	9. API WELL NO. 30-045-29564	10. FIELD AND POOL, OR EXPLORATORY AREA BASIN DK/BLANCO MV
3. ADDRESS AND TELEPHONE NO. 10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424	11. COUNTY OR PARISH, STATE SAN JUAN COUNTY, NM	
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1640' FNL & 1835' FWL, SEC. 11, T29N-R10W, UNIT LETTER 'F'		
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice		<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: <u>Casing Report 7"</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 06/17/98 Ran float shoe, shoe joint, float collar, 55 joints, 7", 23# K-55, 8RD LT&C casing. Total footage 2537.28', depth of shoe 2544', depth of collar 2498'. Cement with 225 sxs of Class G + .3% D79 + .25# SK D29 + 0.1% D46. Followed by 100 sxs of Class G #150/50 + 2% Gel + D29, .25 PPS + D42, 5 PPS + D46, 0.12 BWOC. Displaced with 98.44 bbls of fresh H2O. Muddy return and cement returned 12 bbls, 24 sxs, & floats held. Bumped plug at 10:00 a.m. on 06-17-98 with 1000 psi. Pressure test floats & casing to 2800 psi with Dowell. Held OK. Circulated 12 bbls (24 sacks) cement to reserve pit.		
14. I hereby certify that the foregoing is true and correct		
SIGNED <u>Sylvia Johnson</u>		TITLE SYLVIA JOHNSON, As Agent for Conoco Inc. DATE 06-25-98
(This space for Federal or State office use)		
APPROVED BY _____ Conditions of approval, if any:		TITLE _____ DATE _____ ACCEPTED
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

* See Instruction on Reverse Side

NMOC

BY

JUL 06 1998
FARMINGTON DISTRICT OFFICE