

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ROBERT L. BAYLESS, PRODUCER LLC

3. Address and Telephone No.

PO BOX 168 FARMINGTON, NM 87499 (505)326-2659

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

590 FSL & 1750 FEL  
SECTION 26, T29N, R9W

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-080247-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

A.B. GEREN #7

9. API Well No.

30-045-29590

10. Field and Pool, or Exploratory Area

OTERO CHACRA EXT

11. County or Parish, State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other TD, LOG, CEMENT

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SEE MORNING REPORT

RECEIVED  
JUN 24 1998  
OIL CON. DIV.

RECEIVED  
BLM  
JUN 18 PM 12:57  
NATIONAL MONUMENT

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title ENGINEER

Date 6/17/98

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

NMOCD

ACCEPTED FOR RECORD

JUN 19 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false statement or representations as to any matter within its jurisdiction.

# ROBERT L. BAYLESS

A. B. Geren #7  
590 FSL & 1750 FEL  
SECTION 26, T29N, R9W

## MORNING REPORT-DRILLING

6/10/98

Move Aztec #433 to location and rig up. Spud well at 3:00 pm, 6/9/98. Drill 8 ¾" hole to 150 feet. Run survey, deviation ½° at 150 feet. Condition hole for casing and trip out. Run 3 joints (135.96 feet) of 7" 23.0 #/ft J-55 LT&C new casing, landed at 145 feet. Rig up Cementers Inc and cement surface casing with 170 sx (201 cf) Class B cement with 4% CaCl and ¼ pps celloflake. Good returns throughout job with 5 bbls good cement circulated to pit. Plug down at 9:30 pm, 6/9/98. Wait on cement 4 hours, then break off and nipple up. Pick up 6 ¼" bit and trip in hole. Drill cement then new formation to 282 feet.

6/11/98

Continue drilling to 1544 feet. Circulate and condition hole for trip. Trip for Bit #3. Continue drilling to 1667 feet and run survey, deviation 1 ¼° at 1670 feet. Continue drilling to 1977 feet, current rate is 70 feet/hour.

6/12/98

Continue drilling with Bit #3 to 2659 feet. Run survey, deviation ½° at 2659 feet. Continue drilling with water and polymer to 3200 feet, current penetration 40 ft/hr.

6/13/98

Continue drilling to 3342 feet, TD at 12:00 noon. Condition hole for logs. Short trip to 3066 feet, trip back in. Circulate 1 hour and run survey. Deviation 1 ¾° at 3342 feet. Trip out for logs. Leave 2 cones in hole. Rig up HLS and log well. Rig down HLS and rig up casing crew to run 75 joints of 4 ½" 10.5 #/ft J-55 ST&C new Conduvan casing as follows:

KB to landing point	8.50 feet	0 – 9 feet
74 joints casing	3283.51 feet	9 – 3292 feet
Insert float	0.00 feet	3292 – 3292 feet
Shoe joint	44.44 feet	3292 – 3336 feet
Guide shoe	0.70 feet	3336 – 3337 feet
	3337.15 feet	

Centralizers at 3315, 3203, 3114, 3026, 2138, 2005, 1916, 1827, 185 feet

Turbolizers at 1205 and 983 feet

Land casing at 3337 feet and circulate hole for 30 minutes. Rig up Cementers Inc and cement longstring as follows:

Flush	20 bbls fresh water
Lead	190 sx (391 cf) Class B w/ 2% econolite, ¼ pps flocele, and 3 pps gilsonite
Tail	73 sx (86cf) Class B w/ ¼ pps flocele and 3 pps gilsonite*
Displace	Could not displace*

Good returns through flush and into lead slurry. At 150 sx (304 cf) of lead, lose returns. Slow pump rate from 4 bpm to 3 bpm and regain full returns. At 45 sx (53 cf) of tail slurry, lose returns. Slow pump rate from 3 bpm to 2.5 bpm, regain full returns. Pumping at 100 psi. \*At 73 sx (86 cf) of tail slurry pressure jumped from 100 psi to 2500 psi and cement locked up. Move pipe and pressure up to 4000 psi, cannot move any fluid. Surge fluid back to truck, float holding. Pressure up to 4000 psi and work pipe, fluid will not move. Shut down and break off landing joint, full of cement. Set slips and rig down rig. Wait on completion.