

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF-080247-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

A.B. GEREN #7

9. API Well No.

30-045-29590

10. Field and Pool, or Exploratory Area

OTERO CHACRA EXT

11. County or Parish, State

SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ROBERT L. BAYLESS, PRODUCER LLC

3. Address and Telephone No.

PO BOX 168 FARMINGTON, NM 87499 (505)326-2659

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

590 FSL & 1750 FEL

SECTION 26, T29N, R9W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other CEMENT REPAIR

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PLEASE SEE ATTACHED PROCEDURE

RECEIVED  
JUL 13 1998  
OIL CON. DIV.  
DIST. 3

NO. 1004-0135  
EXPIRES 3/31/93

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title ENGINEER

Date 7/7/98

(This space for State or State office use)

Approved by [Signature] Title P.E. Eng.

Date 7/8/98

NMOC

**A.B. Geren #7**  
**SE/4 Section 26-T29N-R9W**  
**San Juan County, New Mexico**

**Formation Tops:**

Ojo Alamo	1038 feet
Fruitland	1762 feet
Pictured Cliffs	2074 feet
Chacra	2682 feet

**Top of cement:**

Bond log at 2610 feet

**Producing Interval:**

3050-3060, 3086-3093, 3159-3170, 3180-3188 feet (Chacra)

**Remedial cement procedure:**

1. Set wireline bridge at approximately 3000 feet
2. Perforate squeeze holes at 2250 feet
3. Establish circulation to surface
4. Cement backside with the following:
  - 20 bbls flush water
  - 200 sx (416 cf) Class B with 2% econolite, from 1700 feet to surface
  - 75 sx (88.5 cd) Class B, from 2250 feet to 1700 feet
  - 44 bbls fresh water displacement
5. Drill out cement
6. Retrieve bridge plug
7. Return well to production

**Cement volumes are as follows:**

Lead theoretical = 174 cf  
Lead log = 370 cf  
Lead pump = 416 cf

Tail theoretical = 56 cf  
Tail log = 80 cf  
Tail pump = 89 cf