

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other Commingled

2. Name of Operator

D.J. Simmons, Inc.

3. Address

P.O. Box 1469, Farmington, NM 87499

3a. Phone No. (include area code)
505-326-3753

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At surface
590' FSL & 1750' FEL
At top prod. interval reported below

At total depth

14. Date Spudded

6/9/98

15. Date T.D. Reached

6/13/98

16. Date Completed

☐ D & A ☒ Ready to Operate
3/29/00

18. Total Depth: MD 3342'
TVD 3342'

19. Plug Back T.D.: MD 3289'
TVD 3289'

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Spectral Density, Dual Spaced Neutron, Resistivity
Dual Induction - Previously Submitted

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Skis. & Type of Cement	Shurry Vol. (BBL)	Cement Top*	Amount Pulled
8 3/4"	7" JSS	23	SU-F	145	N/A	170sks '6'	201 CF	Surface	0
6 1/4"	4 1/2" JSS	10.5	SU-F	3337	N/A	190sks econolite & 73sks 'B'	477 CF	1635'	
			Squeeze-d w/ 370	sks					
			Class '6' in 2	jobs		370	426 CF	Surface	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8	3161	N/A						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Chacra completion	3050	3188	3050 - 3188	3/4"	80	Producing
B) Fruitland Coal	1954	2056	1954-60, 2040-56	3/4"	48	Producing
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
Fruitland Coal 1954-2056	Frac'd with 160,000 lbs. 20/40 sand & 62,990 gallons Amber 1020 linear gel

28. Production - Interval A 6

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3/29	4/15/00	1	→		100				on compression
Choke Size	Tbg. Press. Flwg. St	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

29a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. St	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

FOR RECORD

JUN 09 2000

BY SW OFFICE

06/22/00

15:20

2505 599 8997

BLM FARMINGTON

1003

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold; used for fuel for separator & compressor

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Submitted with original Chacra completion report					

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) A.B. GEREN, JR.

Title PRESIDENT

Signature

A.B. Geren, Jr.

Date

8/9/00