

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-29610
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MERRION COM (23426)
8. Well No. 3
9. Lease Name or Wildcat West Kutz P.C. Ext. (79680)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	RECEIVED OCT 7 1998 OIL CON DIV DIST. 3
2. Name of Operator Merrion Oil & Gas Corporation (014634)	
3. Address of Operator 610 Reilly Avenue, Farmington, NM 87401-2634	
4. Well Location Unit Letter D : 1115 Feet From The north Line and 865 Feet From The west Line Section 14 Township 29N Range 13W NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5315'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Spud & Casing Reports <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9/29/98 MIRU L&B Speed Drill. Spud at 6:00 PM. Drill 8 3/4" hole to 30' KB.
- 9/30/98 Drilled to 135' KB circulated clean. Run 3 joints of 7", 23#, J55 new casing, cemented with 45 sxs Class 'B' with 4% CaCl2. TOC at surface. PD @ 3:00 PM 9/30/98. WOC.
- 10/01/98 to 10/04/98 Drilling
- 10/05/98 Drill ahead to TD at 1320' KB. Circulate clean. POH, LD dill pipe, drill collars. RIH w/ new 4 1/2" 10.5 ppf J55 casing. Total length run 1330.20' (30 jts). Guide shoe on bottom, insert float 1 jt off bottom, centralizers on joints 1, 3, and 5. Set casing at 1320' KB. Rig up Cementer's Inc. Cement casing by pumping 10 bbls H2O, followed by 100 sx 'B' Econofil w/ 3 pps gilsonite, 1/4 pps celloflake (yield 2.06 cfs, 12.3 ppg), tail in w/ 100 sx 'B' w/ 3 pps gilsonite, 1/4 pps celloflake (yield 1.18 cfs, 15.6 ppg). Drop plug and displace w/ 21 bbls H2O, bump plug, release pressure, float held. Plug down at 3:45 PM, 10/5/98. Circulated ~ 20 bbls of good cement back to surface. Set casing in slips as cemented. Release rig. WOCT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steven S. Dunn TITLE Drlg & Prod Manager DATE 10/6/98  
TYPE OR PRINT NAME Steven S. Dunn TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERRIN

DEPUTY OIL & GAS INSPECTOR, DIST. #3

OCT - 7 1998

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Distribution: 1-Well File; 1-Accntg; 1-Land; 1-Hallwood; 1 - Markham