

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-045-29610

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER		7. Lease Name or Unit Agreement Name REDFERN COM	
2. Name of Operator Merrion Oil & Gas Corporation (014634)		8. Well No. 3 (23426)	
3. Address of Operator 610 Reilly Avenue, Farmington, NM 87401-2634		9. Pool name or Wildcat West Kutz P. C. (79680)	
4. Well Location Unit Letter <u>D</u> : <u>1115</u> Feet From The <u>north</u> Line and <u>865</u> Feet From The <u>west</u> Line Section <u>14</u> Township <u>29N</u> Range <u>13W</u> NMPM San Juan County			
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5315'			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Completion Report ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/16/98 Installed tubing head. Started surface equipment and installation.

11/17/98 RU stinger frac valve and flow back. RU Cementers Inc., test casing to 3000 psi for 10 minutes - OK. RU Blue Jet ran GR-casing collar log from 1282' to surface. Perforated 1193'-1208' KB (3 jspf - 45 each - .34" holes) per Farmington A Com 1E Neutron-Density log. RU Cementers Inc., breakdown and establish rate: BD 2100 psi, BPM 4, ISDP 900 psi. Pump 500 gals 15% HCl with 60 - 7/8" balls in HCl, 4-1/2 BPM. Balled off to 3000 psi. Lacked 5 bbls getting HCl flushed. Flowed balls off perfs. Let balls fall. Flushed with 6 bbls water. RU Blue Jet, RIH with junk basket, recovered 60 balls with 37 hits. (All water 2% KCl, PBTD @ 1282').

11/18/98 Roustabouts worked on gas sales line.

*** CONTINUED OTHER SIDE ***

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Steven S. Dunn

TITLE Drlg & Prod Manager

DATE 12/01/98

TYPE OR PRINT NAME

TELEPHONE NO. 327-9801

(This space for State Use)

ORIGINAL SENT TO ANNE BUSCH

DEPUTY OIL & GAS INSPECTOR, DIST. #3

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

11/19/98

RU BJ to frac. Frac fluid 2% KCl city water, 70% Viking 1-20 gel, 60.350# 16/30 Arizona sand, 1#-4#/gal. Min TP 1100 psi, Max. TP 1250 psi, Avg 1150 psi, Rate 30 BPM, ISDP 1050, total fluid to recover 224 bbls. Job finished at 1500 hrs, pumped 166,500 scf nitrogen. Put on 1/4" choke to flow back. Making heavy foam, water and medium sand. After 2 hrs flowing strong gas smell. Shut well in at 0200 hrs, gas odor strong.

11/20/98

RU JC Well Service. Blow well down. RD frac valves. RU BOPS. TIH with bulldog bailer. Tagged sand at 1160', made 2 bailer runs. CO to 1258', bailer quit working. TIH with 2-3/8" production string, 2-3/8" mud anchor 25', seating nipple 1.10', 37 joints of 2-3/8" tubing (1159.38') bottom of tubing at 1188.48', Perts 1193'-1208'. Well dead, RD BOPS, RU WH.

11/21/98

SIP 60/135 psi. Swabbed well in, flowed to flow-back tank. Flowed for 2 hrs. Hooked well to 400 bbl frac tank. Released rig. Well flowing to frac tank, making 20 BPPH foam, gas, trace sand. Left flowing overnight.