

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-045-29625
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐					
2. Name of Operator Merrion Oil & Gas Corporation					
3. Address of Operator 610 Reilly Avenue, Farmington, NM 87401-2634					
4. Well Location Unit Letter <u>D</u> : <u>1035</u> Feet From The <u>north</u> Line and <u>865</u> Feet From The <u>west</u> Line Section <u>14</u> Township <u>29N</u> Range <u>13W</u> NMPM San Juan County					
10. Date Spudded 10/28/98		11. Date T.D. Reached 11/09/98		12. Date Compl. (Ready to Prod.) 12/16/98	
13. Elevations (DF & RKB, RT, GR, etc.) 5315'		14. Elev. Casinghead			
15. Total Depth TVD 6805' MD		16. Plug Back T.D. 1363'		17. If Multiple Compl. How Many Zones? --	
18. Intervals Drilled By 0-TD		19. Producing Interval(s), of this completion - Top, Bottom, Name Dakota: Top down @ 6615', 6602', 6588'-98', 6581'-85', 6574'-77', 6559'-64', 6508', 6499', 6495', 6492', 6486', 6472', 6470' (1 spf - 39 holes)			
20. Was Directional Survey Made Yes - see attachment		21. Type Electric and Other Logs Run IES Induction, Comp. Neutron-Density, GR-Correlation			
22. Was Well Cored No		23. CASING RECORD (Report all strings set in well)			
CASING SIZE		WEIGHT LB/FT.		DEPTH SET	
8-5/8"		24#		333' KB	
4-1/2"		10.5#		6792' KB	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12-1/4"		250 sxs (295 cu. ft.)			
7-7/8"		1064 sxs			
24. LINER RECORD					
SIZE		TOP		BOTTOM	
--		--		--	
SACKS CEMENT		SCREEN		TUBING RECORD	
--		--		SIZE	
--		--		DEPTH SET	
--		--		PACKER SET	
--		--		2-3/8"	
--		--		6469'	
--		--			
26. Perforation record (interval, size, and number) 6615', 6602', 6588'-98', 6581'-85', 6574'-77', 6559'-64', 6508', 6499', 6495', 6492', 6486', 6472', 6470' (1 spf - 39 holes)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6615'-6470' 20# x-linked gel & 70 Q foam. Pmpd 300 gal 70 Q foam. Total fluid pumped 323 bbls, Total nitrogen: 245,408 scf.			
28. PRODUCTION		29. Disposition of Gas (Sold, used for fuel, vented, etc.)			
Date First Production Shut-In		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut-In	
Date of Test SHut-In		Hours Tested --		Choke Size --	
Prod'n For Test Period		Oil - Bbl. --		Gas - MCF --	
Water - Bbl. --		Gas - Oil Ratio --		Flow Tubing Press. SI 1000	
Casing Pressure SI 1355		Calculated 24-Hour Rate		Oil Gravity - API - (Corr.) --	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By Tim Merilatt			
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature 		Printed Name Steven S. Dunn		Drlg & Prod Tech Date 12/22/98	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>Surface</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>1188'</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>2738'</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>2848'</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>3618'</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>3963'</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>4900'</u>	T. Ignacio Otzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>5668'</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>5758'</u>	T. TD <u>6015'</u> TVD,
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. <u>6840'</u> KB MD
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology