

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1700, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

API NO. 30-045-29626
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Farmington A Com
8. Well No. 1E (20183)
9. Pool name or Wildcat Basin Dakota (71599)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5315'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER	2. Name of Operator Merrion Oil & Gas Corporation (014634)
3. Address of Operator 610 Reilly Avenue, Farmington, NM 87401-2634	4. Well Location Unit Letter D : 1075 Feet From The north Line and 810 Feet From The west Line Section 14 Township 29N Range 13W NMPM San Juan County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5315'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: Spd, Casing & TD Reports ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Oct. 15, 1998 MIRU Key Energy Rig No. 5 on 10/15/98. Hookup closed loop system.

Oct. 16, 1998 Finish rigging up closed-loop mud system (CLMS) and drilling rig. Drill mouse hole/ rat hole.

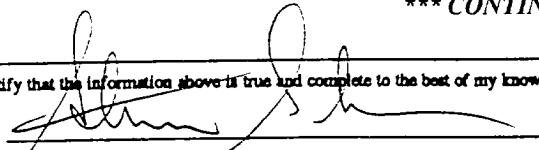
Oct. 17, 1998 Spud 12 1/4" surface hole at 05:00 10/17/98. Run 8 joints of 8-5/8", 24#, J55, R3 casing set @ 362' KB. Cemented with 295 sxs Class 'B' with 3% CaCl2, 1/4 PPS celloflake (yield 1.18 cu.ft., Wt. 15.6 PPG). Circulate cement to surface. Plug down at 16:45. WOC. NU BOPs, adjust flowline to CLMS.

Oct. 18, 1998 NU, test BOP to 700 psi. Redrill mouse hole.

Oct. 19-22, 1998 Drilling ahead.

*** CONTINUED OTHER SIDE ***

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Drlg & Prod Manager DATE 10/27/98

TYPE OR PRINT NAME Steven S. Dunn TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY ERNIE BUSCH

DEPUTY OIL & GAS INSPECTOR, DIST. #3

NOV 5 1998

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Oct. 23, 1998 TD hole @ 6000'
 Oct. 24, 1998 Ran IES, GR-Density-Neutron. Start running and Cement Casing. LDDP.
 Oct. 25, 1998 Ran 183 joints of new 4-1/2", 10.5#, J-55 guide shoe, 4-1/2" shoe joint with 1 centralizer on shoe joint with stop
 ring. Self fill float collar on shoe joint, 1 centralizer every other joint for a total of 6 centralizers. DV tool set @
 4009' with centralizer above and below casing set at 5998' KB. BJ Cemented 1st Stage: Lead with 20 bbls water,
 'H' with 2% gel, 1/4# celloflake, 14.8 PPG, 1.35 cu.ft. yield, 17.77 GPS water, 371 cu.ft. slurry, 190 sxs Class
 tool. Circulate 4 hrs with rig pump. Pump 2nd Stage: 500 sxs, 35/65, 12% gel, 11.1 PPG, 2.92 cu.ft. yield, 17.77
 GPS water, 1460 cu.ft. slurry, 175 sxs Class 'H' with 2% gel, 1/4# celloflake, 14.8 PPG, 1.35 cu.ft. slurry yield, 6.42
 GPS water, 237 cu.ft. slurry. Bumped plug got a trace of cement to surface. Set slips as cemented. Release rig at
 1700 hrs. Well had water flow during drilling and cement job. First stage cement job did not cut off water flow.
 WOCT.