## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

/ / • • • • • • • • • • • • • • • • • •		OF THE INTERIOR		Alm	
·		ND MANAGEMENT	07 01110 0401		
APPLICATION FOR	PERMIT TO		OR PLUG BACK	*12	
a. Type of Work		5. Lease Number	ου γ <sub>ι/</sub>	122 Fra	
Drill			NM-02989	<u> </u>	
b Type of Well		6. If Indian, Name	of Tribe or Allottee		
Gas		A CONTRACTOR OF THE PROPERTY O		10. 4. ( A	
. Operator	15991	7. Unit Agreement	Name	- 70/1/7	
Norman L. Gilbreath			30-045	= 29642	
Address & Phone No. of Operator	ECEIN	8.Falm or Lease N	lame	(1 / 6	
c/o A R Kendrick		1111	Leslie K	4662	
Box 516, Aztec, NM 87410-	0546 1 4 19	Number 🖟			
(505) 334-2555	10 00-		1 R		
Location of Well	il con i	<b>D</b> ∰ield, Pool, or	Wildcat	1120	
	D <b>IST.</b> 3		Kutz-Pictured Cl	iffs Pool	
1850' FNL 840' FWL, Unit	t E	11. Section, Township, & Range, Meridian, or Block			
	7-29N-12W				
4. Distance in Miles from Nearest Town		12. County 13. State			
One-half mile east of Farmingt	on, NM	San Ju	an ENTERED N	lew Mexico	
5. Distance from		res in Lease	AHM883 res Ass	igned to Well	
Proposed Location			MAY 9 C 1000		
To Nearest Property 840'	118.3	2 Acres MAY 2 6 1998		.32	
Line or Lease Line.		Ω.	711		
8. Distance From	19. Pro	posed Depth	20. Rotary of	Cable Tools	
Proposed Location		,			
To Nearest Well Dr, 906'	3	700'	Rot	агу	
This estion is subjection					
For On Lease. procedure: review p	to 43 CFR 3165	.4.			
21. Elevations (DF, RT, GR, Et			roximate Date Work	Will Start.	
5562' GR est	,		6/15/98		
	m·	DOULIN		CD ADE	
<ol><li>Proposed Casing and Cementing Program See Exhibit "C", Ten Point Comp</li></ol>		DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED			
	nance man.	"GENERAL REQUIREMENTS"			
xhibits attached as follows:	n Diat	"F" Location			
"A" Location and Elevatio		"G" Drill Rig			
"B" Vicintity Map - Acces		-	ion Rig Layout		
"C" Ten-Point Compliance			on Facility Scher	natic	
"D" Multi-Point Surface			ithin One Mile		
"E" Blowout Preventer Se	chematic	J 116113 11	Termi One Mile		
24. Signed and theufill	Title	Agent	Date S	-22-9	
			a 1 anho		
D to Al-		Approval Date	JUN 1 1 1998		
Permit No.		_Apploval Date			
Approved By mospher	Title (Pet	Sogner	Date	Uit 4 - 82.	
NOTE: THIS FORM	AT IS ISSUED	in Lieu of U.S. Bli	и FORM 3160-3.		

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EDIALE OF INCM MICHICO

## Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 2040 South Pacheco Street

Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT **Pool Code** Pool Name API Number 30-045-2964 Fulcher Kutz-Pictured Cliffs 77200 Well Number Property (Well) Name Property Code 1 R Leslie K 004662 Elevation Operator Name OGRID No. Norman L. Gilbreath 5562 GR est 15991 Surface Location North/South East/West County Feet from > Feet from > UL or Lot Sec. Twp. Rge. Lot Idn. San Juan 12W 1850 North 840 West Ε 7 29N Bottom Hole Location If Different From Surface East/West Feet from > North/South Feet from > County UL or Lot Rge. Lot Idn. Sec. Twp. Order No. Dedication Joint? Consolidation 158.32 N NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and 1850' belief. Signature Λ Kendrick Title Leslie 欄#1, 1809' FNL 1745' FWL Agent Date 840' #1R SURVEYOR CERTIFICATION I hereby certify that the well location on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief Signatuse and Seal of Profesaon**i**l 64920 NAL SURVE Certificate Number PLS PLS #5979

EXHIBIT A

## TEN POINT COMPLIANCE PROGRAM

Norman L. Gilbreath
Leslie K #1R
1850' FNL 840' FWL, E-7-T29N-R13W, San Juan County, NM
Fulcher Kutz-Pictured Cliffs
Lease No. NM-02989

- THE GEOLOGICAL SURFACE FORMATION IS: Nacimiento.
- 2. THE ESTIMATED TOPS OF IMPORTANT GEOLOGICAL MARKERS:

Fruitland 1225'
Pictured Cliffs 1517'
Total Depth 1700'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

SUBSTANCE	<u>FORMATION</u>	ANTICIPATED DEPTH		
Gas	Fruitland	1225'		
Gas	Pictured Cliffs	1517'		

4. THE PROPOSED CASING PROGRAM WILL BE AS FOLLOWS:

DEPTH	HOLE SIZE	<u>O.D.</u>	WEIGHT	GRADE	TYPE	NEW/USED
0-100'	8-3/4"	7 "	9.5	K-55	ST&C	Used
0-TD	6-1/4"	4-1/2"		K-55	ST&C	Used

PROPOSED CEMENT PROGRAM: To effectively isolate and seal off all water, oil, gas and coal-bearing strata encountered by the utilization of spacers, centralizers and swirling centralizers at the base of the Ojo Alamo formation as specified by NTL-FRA 90-1 III.B and API standards; and by using cement volumes as follows:

Surface: 75 Sx neat cement - sufficient to circulate to surface.

Production: 200 Sx (236 cu ft) lite cement followed by 50 Sx (59 cu ft) neat cement - sufficient to

circulate to surface.