

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(See other in-  
structions on  
reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-077092

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Lackey A #3A

9. API WELL NO.

30-045-29763

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 11, T-29-N, R-10-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1010'FSL, 995'FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR  
PARISH  
San Juan

13. STATE  
New Mexico

15. DATE SPUDDED

9-10-99

16. DATE T.D. REACHED

9-24-99

17. DATE COMPL. (Ready to prod.)

2-23-00

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\*

5832'GL / 5844'KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5150'

21. PLUG, BACK T.D., MD & TVD

5051'

22. IF MULTIPLE COMPL.,  
HOW MANY\*

23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-5150'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

4253-5017' Mesaverde

25. WAS DIRECTIONAL  
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
CBL/GR/CCL/Gas spectrum

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	335'	12 1/4"	271 cu ft	
4 1/2"	10.5#	5096'	7 7/8"	2279 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	4663'	

31. PERFORATION RECORD (Interval, size and number)

4253, 4257, 4322, 4333, 4352, 4373, 4377, 4385, 4405,  
4407, 4411, 4413, 4430, 4434, 4439, 4443, 4446, 4450,  
4456, 4482, 4493, 4535, 4539, 4556, 4566, 4581, 4585,  
4591, 4595, 4599, 4615, 4626, 4636, 4643, 4691, 4693,  
4695, 4703, 4719, 4726, 4731, 4738, 4746, 4774, 4785,  
4791, 4801, 4806, 4809, 4817, 4833, 4835, 4837, 4852,  
4854, 4866, 4894, 4896, 5017

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4253-4643'	2904 bbl slk wtr & 100,000# 20/40 Brady snd
4691-5017'	2904 bbl slk wtr & 100,000# 20/40 AZ snd

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
2-23-00			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 725	SI 725	→		1644 Pitot gauge			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

APR 06 2000

SIGNED

*Susan Cole*

TITLE Regulatory Administrator

DATE 3-1-00

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

### 38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENT, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Cliff House	3916'	4034'	ss. Gry, fine-grn, dense sil ss.	Cliff House	3916'	
Menefee	4034'	4668'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4034'	
Point Lookout	4668'	4900'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	4668'	
Mancos	4900'	5150'	Dark gry carb sh.	Mancos	4900'	