UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	API	PLICATION FOR PERMIT TO DRILL, DEEPEN	, OR PLUG BACK CO
la.	Type of Work DRILL	OECEIVET	5. Lease Number SF-079043 Unit Reporting Number
1b.	Type of Well GAS	MAR 1 5 1999	6. If Indian, All. or Tribe
2.	Operator BURLING RESOURG	OLL CONDIN	77. Unit Agreement Name Northeast Blanco Unit
3.	Address & Phone in PO Box 4289 (505) 326-9	, Farmington, NM 87499	8. Farm or Lease Name Northeast Blanco Unit 9. Well Number 310
4.	Location of Well 2210' FNL, 97 Latitude 36 ^O	5' FWL 50.6 , Longitude 107 ⁰ 34.9	10. Field, Pool, Wildcat Blanco MV/Basin DK 11. Sec., Twn, Rge, Mer. (NMPM) Sec. 4, T-30-N, R-7-W API # 30-045- 29793
14.		rom Nearest Town vajo Dam Post Office	12. County 13. State San Juan NM
15.	Distance from Pro	posed Location to Nearest Property or Lease Line	
16.	Acres in Lease		17. Acres Assigned to Well
18.		posed Location to Nearest Well, Drlg, Compl, or	Applied for on this Lease
19.	300' Proposed Depth 7635'	This action is subject to technical and procedural review pursuant to 43 CFR 3185.8 and appeal pursuant to 43 CFR 3165.4.	20. Rotary or Cable Tools Rotary
21.	Elevations (DF, FT 6131' GL	, GR, Etc.)	22. Approx. Date Work will Start
23.	See Operati	and Cementing Program Lons Plan attached	DRILLING OPERATIONS AUTHORIZED AR SUBJECT TO COMPLIANCE WITH ATTACK "GENERAL REQUIREMENTS"
24.	Authorized by:	Regulatory/Compliance Administrator	1-16-99 r Date
PERM	IIT NO.	APPROVAL DA	MAR 1 1 1999
APPR	OVED BY Chy	Hanada TITLE acting Tea	eyn Lead DATE 3/1/99

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.



District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-Revised February 21, 1 Instructions on t

District II PO Drawer CD. Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088
Santa Fe, NM 87504-2088

Submit to Appropriate District Off
State Lease - 4 Cop
Fee Lease - 3 Cop

District III 1000 Rio Brazos Rd., Aztec, NM 87410

AMENDED REPO 90 JAN 20 PH 1: 35 L

District IV PO Box 2039, Santa Fe, NM 87504-2088

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'0	GRID N	10.						Name				1	levation
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OPERATIONS PLAN

Well Name: Northeast Blanco Unit #310

Location: 2210' FNL, 975' FWL Sec 4, T-30-N, R-7-W

San Juan County, NM

Latitude 36° 50.6, Longitude 107° 34.9

Formation: Blanco Mesa Verde/Basin Dakota

Elevation: 6131'GL

Formation Tops:	Top	<u>Bottom</u>	<u>Contents</u>
Surface	San Jose	1976'	
Ojo Alamo	1976'	2066′	aquifer
Kirtland	2066′	2523′	
Fruitland	2523'	3012'	gas
Pictured Cliffs	3012'	3130'	gas
Lewis	3130'	3749'	gas
Intermediate TD	3230'		
Mesa Verde	3749′	4119'	gas
Chacra	4119'	4909'	
Massive Cliff House	4909'	4960'	gas
Menefee	4960'	5265′	gas
Massive Point Lookout	5265'	5661'	gas
Mancos	5661'	6567′	
Gallup	6567′	7305′	gas
Greenhorn	7305'	7357'	gas
Graneros	7357′	7475′	
Dakota	7475′		gas
TD (5 1/2"liner)	7635'		

Logging Program:

Cased hole - CBL - TD to 200' above TOC, GR/CNL across MV/Dk

Mud Program:

<u>a</u>	Program:				
	Interval	Type	Weight	<u>Vis.</u>	<u>Fluid Loss</u>
	0- 380'	Spud	8.4-9.0	40-50	no control
	380-3230'	LSND	8.4-9.0	30-60	no control
	3230-7635'	Gas	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program (as listed, the equivalent, or better):

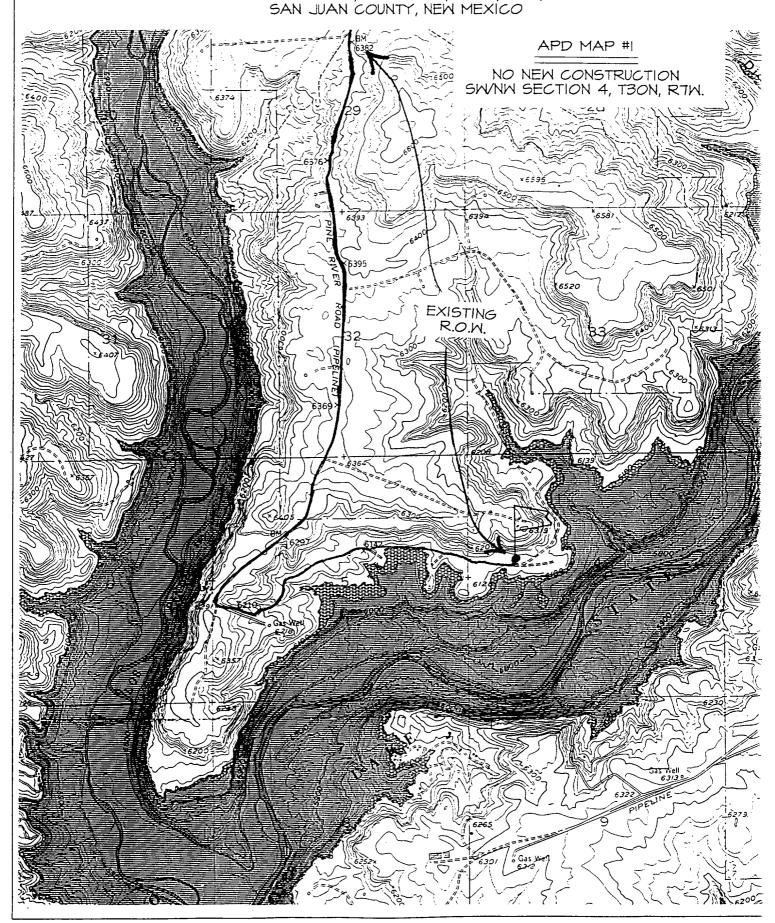
<u> Hole Size</u>	<u>Depth Interval</u>	<u>Csq.Sıze</u>	Wt.	<u>Grade</u>
12 1/4"	0' - 380'	9 5/8"	32.3#	WC-50
8 3/4"	0' - 3230'	7"	20.0#	J-55
6 1/4"	3130' - 7635'	5 1/2"	15.5#	K-55 flushjoint

A variance is requested from Onshore Order #2, III, B. The casing collar clearance in the 5 1/2" flushjoint/6 1/4" hole will be 0.375", a 0.047" variance.

Tubing Program:

0' - 7635' 2 3/8" 4.70# EUE

BURLINGTON RESOURCES OIL & GAS COMPANY NORTHEAST BLANCO UNIT #31. 2210' FNL & 975' FWL, SECTION 4, T30N, R7W, N.M.P.M.



UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

		5.	Lease Number SF-079043		
m of Well		6.			
Type of Well GAS		0.	Tribe Name		
GAS					
		7.	Unit Agreement Name		
. Name of Operator			Northeast Blanco Uni		
DITELLATION					
RESOURCES	& GAS COMPANY				
011		8.	Well Name & Number		
. Address & Phone No. of Opera	ator		Northeast Blanco U#3		
PO Box 4289, Farmington, NN		9.	API Well No.		
			30-045-29793		
. Location of Well, Footage, S		10.	Field and Pool		
2210'FNL, 975'FWL, Sec.4, T-	-30-N, R-7-W, NMPM	11	Blanco MV/Basin DK County and State		
		11.	San Juan Co, NM		
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2. CHECK APPROPRIATE BOX TO I	NDICATE NATURE OF NOTICE, RE	PORT, OTHER	DATA		
Type of Submission	Type of Action				
X Notice of Intent		Change of Pl			
	Recompletion N	New Construc	tion		
Subsequent Report	Plugging Back N	Non-Routine	Fracturing		
		Nater Shut o			
Final Abandonment	Altering Casing (Conversion t	o Injection		
	X Other -				
Description of the control of the co	-lated Operations				
3. Describe Proposed or Com	pleted Operations				
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