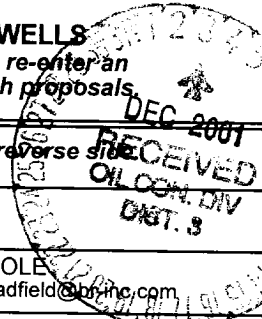


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side



1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF079043
2. Name of Operator BURLINGTON RESOURCES OIL & GAS		6. If Indian, Allottee or Tribe Name
Contact: PEGGY COLE E-Mail: pbradfield@bri-inc.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402	3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563	8. Well Name and No. NORTHEAST BLANCO UNI 310
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T30N R7W NWNW 1210FNL 420FWL		9. API Well No. 30-045-29793
		10. Field and Pool, or Exploratory BLANCO MESAVERDE/BASIN DAK
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(10-25-01) Drill to intermediate TD @ 3420'. Circ hole clean. TOOH.
(10-26-01) TIH w/79 jts 7" 20# J-55 ST&C csg, set @ 3412'. Stage tool set @ 2543'. Cmdt 1st stage w/198 sx Type III cmt w/1% calcium chloride, 0.25 pps celloflake, 0.2% fluid loss (273 cu ft). Circ 30 bbls cm to surface. Cmdt 2nd stage w/410 sx Premium Lite w/2.5% sodium metasilicate, 3% calcium chloride, 0.25 pps celloflake, 5 pps gilsonite, 0.4% fluid loss, 8% gel, 0.4% sodium metasilicate (873 cu ft). Circ 60 bbls cmt to surface. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.
(10-30-01) Drill to TD @ 7915'.
(10-31-01) Circ hole clean. TOOH.
(11-1-01) TIH w/181 jts 4-1/2" 10.5# J-55 ST&C csg, & 3 jts 4-1/2" 11.6# J-55 LT&C csg, set @ 7902'. Cmdt w/196 sx Litecrete w/0.11% dispersant, 0.5% fluid loss (494 cu ft). Tail w/170 sx 50/50 Class G poz w/5% gel, 0.25 pps cellophane, 5 pps gilsonite, 0.25% fluid loss, 0.1% dispersant, 0.1% retarder (245 cu ft). A CBL will be ran at a later date to determine TOC. ND BOP. NU WH. RD. Rig

14. I hereby certify that the foregoing is true and correct. Electronic Submission #9273 verified by the BLM Well Information System For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington Committed to AFMSS for processing by Lucy Bee on 11/27/2001 ()	
Name (Printed/Typed) PEGGY COLE	Title REPORT AUTHORIZER
Signature (Electronic Submission)	Date 11/27/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date 23 2001
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for EC transaction #9273 that would not fit on the form

32. Additional remarks, continued

released.