

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF079043

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Northeast Blanco Unit

8. FARM OR LEASE NAME, WELL NO.

Northeast Blanco Unit #310

9. API WELL NO.

30-045-29793

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.4, T-30-N, R-7-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1210'FNL, 420'FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

15. DATE SPUDDED
10/20/2001

16. DATE T.D. REACHED
10/30/2001

17. DATE COMPL. (Ready to prod.)
12/13/2001

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)
6286'GL, 6301'KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
7915'

21. PLUG, BACK T.D., MD & TVD
7872'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
0-7915'

ROTARY TOOLS
yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

7598-7750' Dakota

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Array Induction, Comp. Neutron Litho-density, Microlog, CBL-GR-CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	427'	12 1/4	354 cu. Ft.	
7	20#	3412'	8 3/4	1146 cu. Ft.	
4 1/2	10.5# & 11.6#	7902'	6 1/4	739 cu. Ft.	

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	7737'	

31. PERFORATION RECORD (Interval, size and number)

7598, 7599, 7600, 7601, 7602, 7603, 7604, 7605, 7606, 7650, 7651, 7652, 7653, 7654, 7655, 7656, 7657, 7658, 7718, 7719, 7720, 7721, 7722, 7723, 7724, 7736, 7737, 7738, 7739, 7740, 7741, 7742, 7743, 7744, 7745, 7746, 7747, 7748, 7749, 7750.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7598-7750'	40,000# TLC 20/40 sand, 2284 bbls slk wtr

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

Flowing

SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
12/13/2001							

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
SI 1900	SI 1700			264 Pitot gauge		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Regulatory Supervisor

DATE 1/14/2002

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

NEBU # 310

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH

Ojo Alamo	2096'	2246'	White, cr-gr ss.	Ojo Alamo	2096'
Kirtland	2246'	2704'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2246'
Fruitland	2704'	3185'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2704'
Pictured Cliffs	3185'	3328'	Bn-gry, fine grn, tight ss.	Pictured Cliffs	3185'
Lewis	3328'	3924'	Shale w/siltstone stringers	Lewis	3328'
Huerfanito Bentonite*	3924'	4296'	White, waxy chalky bentonite	Huerfanito Bent	3924'
Chacra	4296'	4782'	Gry fn grn silty, glauconitic sd stone w/dk gry shale	Chacra	4296'
Cliff House	4782'	5130'	ss. Gry, fine-grn, dense sil ss.	Cliffhouse	4782'
Menefee	5130'	5394'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5130'
Point Lookout	5394'	5826'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5394'
Mancos	5826'	6726'	Dark gry carb sh.	Mancos	5826'
Gallup	6726'	7442'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6726'
Greenhorn	7442'	7502'	Highly calc gry sh w/thin lmst.	Greenhorn	7442'
Graneros	7502'	7650'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7502'
Dakota	7650'	7915'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7650'

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)