District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

Date: 1-15-02 Phone: 505-324-0033

OIL CONSERVATION DIVISION 2040 South Pacheco

State of New Mexico / /
Energy, Minerals & Natural Resources

Form C-104 Revised July 28, 2000

Submit to Appropriate District Office

5 Copies

District IV					Santa Fe, N	M 8/303					AMENDED REPORT	
2040 South Pa	I.	RF	EQUEST	FOR ALL	OWABLE	AND AU	ГНО			TRAN	SPORT	
Operator na Devon Ene	. P		² OGRID Number 006137									
3300 North	nue, Suite			³ Reason for Filing Code/ Effective Date New Well								
⁴ API Numbe				⁵ Pool N Basin Da								
30 013 257.53						ty Name				Well Number		
19641 Northeast						Blanco Unit #310						
	ce Locatio				North/South Line Feet for			om the East/West line		Committee		
Ul or lot no. E	Section 4	Townsh 30N	nip Range 7W	Lot.Idn	Feet from the 1210'	NORTH PORTH		Feet from t 420'		VEST	County SAN JUAN	
11 Botto	m Hole Lo	ocation										
UL or lot no.	Section	Townsh	nip Range	Lot Idn	Feet from the	North/Sou	th line	Feet from t	the East/	West line	County	
12 Lse Code	13 Produc	ing Meth	od 14 Gas	1 Gas Connection Date		15 C-129 Permit Number		¹⁶ C-129 Effective Date			¹⁷ C-129 Expiration Date	
III. Oil and	Gas Trans	norters										
18 Transporter OGRID							POD 21 O/G			22 POD ULSTR Location and Description		
			Williams Fiel	ld Services	20308	182						
					2057							
			4031							€ TA 15 16 77 70 70 70 70 70 70 70 70 70 70 70 70		
20.5	P				Tid s				000	JAN 2	2002	
							Lawre		100 C	W. Cook Usan	3. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	
IV. Produce	ed Water											
²⁵ POD 2 8	3 3	²⁴ POD ULSTE	Location and De	scription								
V. Well Co	mpletion I	Data										
25 Spud 1 10-20-	²⁵ Spud Date 10-20-01		Ready Date 12-13-01			²⁸ PBTI 7872)		forations ' – 7750'		³⁰ DHC, MC	
31	11 Hole Size		32 Casing & Tubing Size			³³ I	Depth Set 427			34	34 Sacks Cement	
12-1/4"			9-5/8" 32.3# 7" 20#					354 cu. ft. 1146 cu. ft.				
8-3/4" 6-1/4"			4-1/2" 10.5# & 11.6#					739 cu. ft.				
				2-3/8"			7737'					
VI. Well Te	est Data											
35 Date New Oil 36 G				Test Date 12-13-01		38 Test Length 24 hrs		³⁹ Tbg. Pressure SI 1900		40 Csg. Pressure SI 1700		
41 Choke	41 Choke Size 42 Oil		⁴² Oil	Oil 43 Water		44 Gas 264 pitot gauge		e	45 AOF		4 ^A Test Method	
					een complied with		OII	CONSE	ERVAT	ON D	IVISION	
and that the int and belief.	formation giv	en above	is true and comp	olete to the best of	my knowledge							
Signature:	Thou	U		Approved by:								
Printed name: JOHN FREIER	1100	<u> </u>		Tide: OPENIX ON A SAS HERE COST BASE, AS								
Title:			Approval Date: JAN 1 6 2002									
COMPANY R			JAN 1 V CONA									