

**UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT**

FORM APPROVED  
 Budget Bureau No. 1004-0135  
 Expires: September 30, 1990

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.  
 Use 'APPLICATION FOR PERMIT' for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well:	oil well	gas well <b>X</b>	other
2. Name of Operator:	<b>Devon Energy Corporation</b>		
3. Address of Operator:	<b>3300 N. Butler Avenue, Suite 211, Farmington, NM 87401</b>		
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)	<b>1210' FNL, 420' FWL - Section 4, T30N, R7W</b>		

5. Lease Designation and Serial No.	<b>SF 079043</b>
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA, Agmt. Design.:	<b>Northeast Blanco Unit</b>
8. Well Name and No.:	<b>N.E.B.U. #310</b>
9. API Well No.:	<b>30-045-29793</b>
10. Field & Pool/Exploratory Area:	<b>Basin Dakota/Mesaverde</b>
11. County or Parish, State:	<b>San Juan, New Mexico</b>

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other: <b>Mesa Verde/Basin Dakota Commingle</b>
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**PLEASE SEE ATTACHED SUMMARY.**

*- Upon completion, please provide allocation methodology.*

RECEIVED  
 APR 26 1990  
 BLM

14. I hereby certify that the foregoing is true and correct.

Signed: *Steve Zink* STEVE ZINK Title: Company Representative Date: 4/26/02

(This space for Federal or State office use)

Approved by */s/ Jim Lovato* Title \_\_\_\_\_ Date APR 29

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any other within its jurisdiction.

**MMCCD**

**NORTHEAST BLANCO UNIT WELL #310**  
1210' FNL & 420' FWL, SEC. 4, T30N, R7W  
API NO. 30-045-29793

Devon Energy plans to complete the Mesa Verde formation in the subject well and downhole commingle it with the Dakota formation. The workover plans include:

1. MIRU service unit. NDWH, NUBOPE.
2. TOOH with tubing.
3. Set CIBP at 5450'.
4. Perforate squeeze holes in 4-1/2" casing at 5160'.
5. Perform remedial cementing by circulating cement to surface through squeeze holes.
6. Drill out cement.
7. Run CBL from 5450' to surface or TOC, verifying cement coverage.
8. NDBOPE, RDMO service unit.
9. Perforate Point Lookout formation from 5397' – 5721'.
10. Frac Point Lookout formation with 100,000 gallons slickwater and 100,000 pounds sand.
11. Set plug at 5375'.
12. Perforate Menefee and Cliffhouse intervals (5085' – 5358').
13. Frac Menefee and Cliffhouse intervals with 100,000 gal slickwater and 100,000 pounds sand.
14. Set plug at 4425'.
15. Perforate Lewis intervals (4300' – 4378').
16. Frac Lewis intervals with 70 quality N<sub>2</sub> foam and 200,000 pounds sand.
17. Drill out all Mesa Verde Plugs and flow well to clean up and establish initial production rate.
18. Drill out Dakota CIBP.
19. Run production tubing, and connect well to gas sales line.
20. Return well to production as a downhole commingled Mesa Verde – Dakota producer.